4-USGS (Far	mington) 1-File	SUBMIT IN TRIPLICATE.	Form approved. Budget/Bureau No. 42-R1424.
UNITED STATES SUBMIT IN (Other inst (Nay 1963) DEPARTMENT OF THE INTERIOR verse alde) GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO.
			NM 030555A
	AND DEDODES	ON WELLS	6. IF INDIAN.
SUNDR	RY NOTICES AND REPORTS	back to a different reservoir.	
SUNDRY NOTICES AND REPORTS OF VELLES (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals of the pr			7. UNIT AGREEMENT NAME
1.			
OIL GAS X OTHER			8. FARM OR LEASE NAME Five of Diamonds
2. NAME OF OPERATOR Dugan Production Corp.			9. WELL NO.
2			#2
			10. FIELD AND POOL, OR WILDCAT
BOX 234, FARMINGTON, INT. 67401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			Wildcat - PC
1800' FSL - 1800' FWL			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
1800, E2F	- 1000 TWC		Sec 10 T30N R13W
			12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			San Juan NM
	5706' GR		Other Data
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	QUENT REPORT OF:
	TICE OF INTENTION TO:	BUBBE	REPAIRING WELL
	CANAL OF ALTER CASING	WATER SHUT-OFF	ALTERING CASING
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT*
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING (Other)	pud and surface csg x
	. CHANGE PLANS	(Norz: Report results or Reconnection or Recon	its of multiple completion on Well appletion Report and Log form.)
(Other)	COMPLETED OPERATIONS (Clearly state all perti- well is directionally drilled, give subsurface l	nent details, and give pertinent dat	es, including estimated date of starting any tical depths for all markers and zones perti-
17. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS (Clearly state all perti- well is directionally drilled, give subsurface l	ocations and measured and live ver	
nent to this work.) *			
c 16 70	Moved in and rigged up M	orrow Drlg Co. Spudd	led 8-3/4" hole
6-16-79	0 1:00 p.m. Urig to 54	. Rail 2 Jes 7 00 -	J# ST&C CSy. Job complete
	TE 53.65. Set 6 24 gr.	Cemented w/10 sx.	JOD Compress
	@ 3:30 p.m. 6-16-79.		
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		and the second	THE REAL PROPERTY.
		No.	
			Jak In Jak
			191
			JUNIS 1 137 COM.
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~			Our Dia
18. I hereby certify the	t the foregoing is true and correct	Petroleum Engineer	DATE6 18 79
SIGNED — Thom:	TITLE A. Dugan	ren oreass	
LHOIK	deral or State office use)		<u></u>
	TITLE		DATE
APPROVED BY	APPROVAL, IF ANY:	Myrioca	
CONDITIONS		1 Latitude	