Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	410	Santa	Fe, New	Mexico 875	504-2088					
I.	REQL	JEST FOR	ALLOW	ABLE AND	AUTHOR	RIZATIO	N			
Operator		TO TRANS	SPORT C	IL AND N	ATURAL (GAS				
Meridian Oi	1, Inc.						Well API No.			
P.O. Box 42	89, Farmi	naton. Ne	ew Mevi	co 8 749 9	····					
Reason(s) for Filing (Check proper bo	x)	1190011, 110	ew HEXT			- (- ' - '				
New Well		Change in Tran	sporter of:		her (Please ex	plain)				
Recompletion	Oil		Gas 🗆							
Change in Operator X	Casingheac	i Gaz 🔲 Con	densate X	Effect	ive 11/	1/89				
and address of previous operator A	moco Prodi	uction Co	mpany,				Colo 80	201		
IL-DESCRIPTION OF WEI	L AND LEA	SE					- V I V I	IZUI		
Lease Name San Juan 32-9 Unit	ding Formation Kin Mesa Verde Sta			nd of Lease USA Lease No.						
Location		<u></u>					7	b 07	0300	
Unit LetterE	:160	00 Feet	From The _	North Lin	e and	1120	Feet From The	WEst	Line	
Section 15 Town	aship 31N	Rang	01	J	MPM.	San Ju				
III. DESIGNATION OF TR	NCDODTE				141, 141,				County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	' '	or Condensate	ND NATI	JRAL GAS Address (Giv	e address to v	which approx	ed copy of this f	farm in an h		
Meridian Oil Transpo	ortation.	Inc.		P.O. B	ox 4289,	, Farmir	igton, N.	M. 874		
Name of Authorized Transporter of Ca	singhead Gas	or Dr	y Gas 💢	Address (Giv	e address 10 x	vhich approv	ed copy of this f	orm is to be s	rent)	
El Paso Natural Gas If well produces oil or liquids,		Sec. Two		<u> </u>	ox 990,	Farming	ton, N.M	. 8749	9	
ive location of tanks.	1 E 1	17	Rge N 9W	. Is gas actuall	y connected?	Whe	n?			
f this production is commingled with the	at from any other	lease or pool, g	ive comming	ling order numi	ber:					
V. COMPLETION DATA	 ,									
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Ready to Prod.		Total Depth	<u> </u>	-	P.B.T.D.	i		
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	tucing Formatio	<u> </u>	Top Oil/Gas Pay			Tubing Depth			
erforations										
							Depth Casing Shoe			
	TUBING, CASING AND				NG RECOR	D				
HOLE SIZE	CASI	NG & TUBING	SIZE	DEPTH SET			SACKS CEMENT			
					·		1			
	- 		· · · · · · · · · · · · · · · · · · ·	 	·	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
. TEST DATA AND REQUE	ST FOR AL	LOWABLE		·				 -		
IL WELL Test must be after the First New Oil Run To Tank	recovery of total	volume of load	oil and must	be equal to or e	exceed top allo	wable for thi	s depth or be fo	r full 24 hour	·s.)	
ALE PUR IVEW OU KUR 10 120K	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbis			C. VO			
	On - Bors.	ii - Dois.			Water - Bois.			Gas- MCF		
SAS WELL							<u> </u>	-		
Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
				Casing Pressure (Shut-in)			The state of the s			
Method (pitot, back pr.) Tubing Pressure (Shut-in)			Choke Size							
LOPERATOR CERTIFIC	ATE OF C	OMOLIAN:	CE				<u> </u>			
I hereby certify that the rules and requi	lations of the Oil	Contemption		0	IL CON	SERV	ATION D	NISIO	NI	
Division have been complied with and	that the informati	ion nives chose			• • • • •	 ,			1 🔻	
is true and complete to the best of my knowledge and belief.				Date A	Approved	1	OCT 3 n 1989			
Sedder M	adhi	ld			FF. 5.00			A		
Signature Peggy Bradfie			fairs	Ву			دسية		/	
Printed Name				Title SUPERVISOR DISTRICT #3						
10/28/89 (505) 326-9700 ¹¹⁰⁶				Title SUPERVISOR DISTRICT #3						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes