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DISTRIBUTIO			
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	J.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL (GAS		
	OII	-				
	TRANSPORTER GAS	-				
	OPERATOR	-				
1.	PRORATION OFFICE					
	Operator					
	Tenneco Oil Company					
	Address	00 00000				
	720 S. Colo. Blvd., [
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND			*SF-078336		
	Lease Name Well No. Pool Name, Including Formation Branco Kind of Lease Lease					
	Florance	114 Basin Dakota/I	Pictured Cliffs State, Federal	or Fee FED *		
	Location	0				
	Unit Letter L ; 18	S50 Feet From The South Li	ine and 860 Feet From T	The West		
	11	. 2011	0.0			
	Line of Section 11 To	ownship 30N Range	9W , NMPM, San J	uan County		
***	DESIGNATION OF TRANSPOR	TED OF OIL AND NATIONAL O	••			
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G. or Condensate XX	AS Address (Give address to which approv	and copy of this form is so be and		
	Giant Refining			•		
	Name of Authorized Transporter of Co	isinghead Gas or Dry Gas XX	Box 256, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas °		Box 990, Farmington, N			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe			
	give location of tanks.	L ! 11 30N 9W	no	ASAP		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	On (Y)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
			X	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3/2/80 Elevations (DF, RKB, RT, GR, etc.,	4/8/80 Name of Producing Formation	7525	7512		
	6063' GL	Dakota	Top 0:1/Gas Pay 7246	Tubing Depth 7200		
	Perforations	Dakota	7240	Depth Casing Shoe		
				Sopin Guanity Blice		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	9 5/8"	216'	150		
	8 3/4"	7"	3500'	764		
	6 1/4"	4 1/2"	7523'	450		
l		2 3/8"	7200'			
V.	TEST DATA AND REQUEST F		after recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
;	II. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)		
}	Length of Test	Tubing Pressure	Casing Pressure	CII 46		
	Sendin or Last	. sound transma	County Freezewa	TIEN		
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.			
				1000		
Į,		<u> </u>	NE NE	R 2 8 1980		
	GAS WELL		\	CON. COM.		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Garagery of Condensate		
- 1	A0F=926	3 hrs				
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	back pressure	975	0	3/4"		
VI. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION		
				19811		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED NOV 1 0 198U			
•			Original Signed by FRANK 1. CHAVEZ			
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTR				
	\sim	,	TITLE			
11 11 -			This form is to be filed in a	ompliance with must a see		
Carly Tathan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende				
			well, this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Admin. Supervisor		tests taken on the well in accord	ance with RULE 111.		
-	(Title)		All sections of this form must able on new and recompleted well	t be filled out completely for allow- ls.		
_	April 24, 1980		10	III, and VI for changes of owner,		