

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Tenneco Oil Company	3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL, 860' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF-078336	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Florance	9. WELL NO. 114	10. FIELD AND POOL, OR WILDCAT Blanco PC/Basin DK	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T30N R9W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6063' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) P&A DK & PC & recomplete to

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Frt. coa

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/85 MIRUSU. Kill PC & DK. NDWH. NUBOP. PU 4-1/2" retainer & GIH. Set retainer @ 7107'. Press tst tbgt to 2000 psi. Estab inj rate = 2 BPM & 1600 psi. Sqz'd DK perfs fr 7246-7466', w/70 sxs Class B cmt. Sting out & dmp 5 sxs on retainer.

9/6/85 Spot balance plug across Gallup from 6429'-6300' w/10sxs 12 cu. ft. Class B. Lay down 54 jts. Spot plug across Mesaverde from 4949' to 4418' w/10 sxs 12 cu. ft. Class B. Rig up wireline. Set cmt retainer at 2848'. Pressure test back side to 600 psi. Sqz PC perfs from 2855' to 2903' w/50 sxs 60 cu. ft. Class B. Final pressure 1200 psi. Change out tbthead. Press. test to 3000 psi. Perforate Fruitland coal 2/4" casing gun as follows: 2820' to 2838', 1 JSPF; 2811-15', 2800'-06', 2760'-66', 2748'-55', 2710'-16', 2702'-06', 2692'-98', 2 JSPF total 57' 96 holes.

9/7/85 Catch gas sample. FTCU.

9/9/85 RIH w/2-3/8" tbgt and landed at 2703'. NDBOP. NUWH. Rigged up to swab. Final fluid level was at 1800 ft. NDWH. NUBOP. POOH w/2-3/8" tbgt. SDON.

9/10/85 RIH w/fullbore pkr on 2-3/8" tbgt and set @ 2589'. Loaded BS w/1% KCL wtr and PT to 1500 psi. Held o.k. Established rate into formation w/KCL wtr. Acidized down tbgt w/2000 gal 15% weighted HCL and 144 ball sealers. Good ball action. Did not ball off. Released pkr and RIH past perfs. Blew hole dry w/N2 and POOH w/tbgt and pkr. Frac'd down csg w/70 Quality foam 102,000 gal foam and 90,000# sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 01 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOCC