

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other OCT 21 1985

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

1850' FSL, 860' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/2/80 16. DATE T.D. REACHED 3/12/80 17. DATE COMPL. (Ready to prod.) 9/23/85 18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 6063' GL

20. TOTAL DEPTH, MD & TVD 7523' KB 21. PLUG. BACK T.D., MD & TVD 2848' KB 22. IF MULTIPLE COMPLETIONS, INTERV. DRILLED BY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2692'-2838' KB Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	216' KB	12 1/4"	150 sx	
7"	23.0#	3500' KB	8 3/4"	764 sx	

29. LINER RECORD					30.
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4 1/2"	3311' KB	7523' KB	450 sx		1 1/4

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF		1 JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2692-98' KB	2748-55'	2811-15'	2820-38'	2692-2838' KB	Acidized w/2000 gals 15% wgt'd HC
2702-06'	2760-66'				Frac w/70 gal foam 102,000 gals
2710-16'	2800-06'	Total 57', 96 holes			& 90,000 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/6/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/23/85	3 hrs	3/4"			100.6		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
48	625			805			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Scott M. Kinney TITLE Senior Regulatory Analyst DATE OCT 24 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

Blanco Undes. Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T30N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

0-TD

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

NO

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland Pictured Cliffs	1665' 1785' 2580' 2854'	1785' 2580' 2854' 2970'	Sandstone and siltstone Shale w/interbedded siltstone Interlayered shale/siltstone w/coal beds Sandstone ** All terms expressed in KB			