Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Urazos Rd., Aziec, NM 87410

DISTRICT (1). P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator /	<u> </u>						Well A	API No.				
Amoco Production Company												
Address	rh Str	eet.	Farmin	aton 1	NM	87	401					
Reason(s) for Filing (Check proper box)				Oily St.	er (Please ex	plain)						
New Well	(hange in T	ransporter of:	\mathcal{D}_{-}	1 1 10-	. (٠,					
Recompletion Dil Dry Gas D Hool Name Change												
Change in Operator Casinghead Gas Condensate Case #9420 Order #R-876									-8768			
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL												
Lease Name	ng Formation Kind of Lease Lease No. State Federal or Fee						j.					
Florance		114	Basin Frui	tland (Coal G	05_	State	receial of rec	SF-0	78336		
Location										1		
Unit Letter	:1&5	<u>i O</u> r	eet From The	<u>5</u> Lin	e and <u>8</u>	<u>60</u>	Fe	et From The _	w	Line		
Section Township	30 N	F	tange 9W	, NI	мрм,	Sar	سكن	an	 	County		
III. DESIGNATION OF TRAN												
Name of Authorized Transporter of Oil	'	or Condensa	ie 🔀						orm is to be set			
Giant Refining Co					P.O. Box 256, Ferminaton UM 87499							
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved co							
El Paso Natural Gas					Caller Service 4990, Facmi					81499		
well produces oil or liquids, Unit Sec. Twp. Rgc.				1 7 3				7				
give location of tanks.	<u> </u>		<u> 30NI9W</u>		/es		<u> </u>	3-27	-87			
If this production is commingled with that to IV. COMPLETION DATA	from any other	ricase or po	ol, give commingl	ing order num	ber:							
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	1	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	Top Oil/Gas Pay				Tubing Depth					
Perforations									Depth Casing Shoe			
	<u>Т</u>	IRING (CASING AND	CEMENTI	NG RECC	ORIO		<u> </u>				
HOLE SIZE		CLINEINI	DEPTH SE			SACKS CEMENT						
	CASING & TUBING SIZE							- Stories delineri				
		 -	····				~~~~~					
V. TEST DATA AND REQUES			-					·! ·····				
OIL WELL (Test must be after re			load oil and must						for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas- MCF				
GAS WELL	1			l				D)	EGE	IVE		
Actual Prod. Test - MCF/D	d. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravit D Condensate		
Testing Method (pitot, back pr.)	ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size MAR 0.2.1989				
								OIL CON. DIV.				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					A CARA							
is true and complete to the best of my knowledge and belief.					MAR 0 2 1989							
RICL					Date Approved MAR 0 2 1989							
Signature A L C					By DRIGINAL SIGNED BY ERNIE BUSCH							
Printed Name 7 (505) 325-8841				Titledeputy oil & Gas inspector, dist. #3								
5 - 43-07 (5												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO

OH, COMMERVATION DIVISION

P. O. BOX 2088

ENERGY MO MILICIPALS DEPARTMENT SANTA FL, NEW MEXICO 87501 must be from the outer boundaries of the Section Well Ho. Operator LOURS Unit Letter 90 San Juar Actual Fastage Location of Well: 1850 Icol from the West line and Ground Level Clev. Dedicated Acreoga: Fruitland 6063 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or 860 under my supervision, and that the same 1850 Registered Professional Engineer and/or Land Surveyor

Cettificate No.