

Form C-1
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NAME OF WELL		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name Northeast Blanco Unit Agrmt. #1, Sec. 929
8. Farm or Lease Name Northeast Blanco Unit
9. Well No. 201
10. Field and Pool, or Wildcat So. Los Pinos Fruitland-PC
12. County San Juan

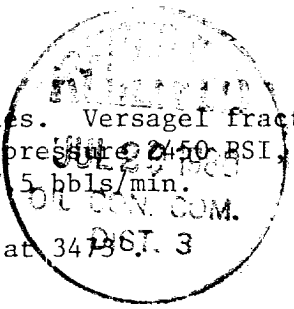
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Blackwood & Nichols Co., Ltd.
3. Address of Operator P. O. Box 1237, Durango, Co. 81301
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>31N</u> RANGE <u>7W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6652' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Water encroachment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-21-80 3697' PBD. Pulled 2 3/8" tubing. Ran Gamma Ray and Neutron Logs. Set drillable bridge plug at 3549'. Tested perforation at 3560' - 3588', no decrease in water. Set cement retainer at 3536'. Shut off water and gas. Set drillable cement retainer at 3373'. Squeeze cemented perforations 3441' - 3449', with 50 sacks neat cement, squeezed off at 2500 PSI.
- 7-22-80 3697' PBD. Drilled retainer at 3373' and cement to 3459'.
- 7-23-80 3697' PBD. Perforated 4 1/2" csg. 3482' - 3494' with 11 holes. Versagel fractured with 30,350 gals. water and 30,000 lbs. 10-20 sand. Maximum pressure 2450 PSI, average treating pressure 2300 PSI, average injection rate 17.5 bbls/min.
- 7-25-80 3697' PBD. Reran 111 jts. 2 3/8" 4.7# J-55 EUE tubing; set at 3475'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos TITLE District Manager DATE 7-28-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE JUL 28 1980

CONDITIONS OF APPROVAL, IF ANY: