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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Northeast Blanco Unit Agrmt. No. 1, Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237 Durango, Colorado 81301	9. Well No. 201
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 1030 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 31N RANGE 7W NMPM.	10. Field and Pool, or Wildcat South Los Pinos Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6652 GL	12. County San Juan

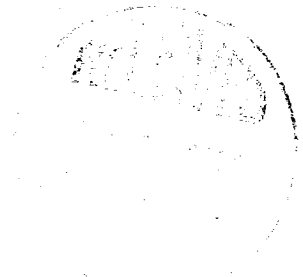
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6-30-79 Spudded 12 1/4" surface hole at 12:15 AM, 6-30-79. Ran 5 jts of 9 5/8", 36.00#, Grade H-40 casing; 205' set at 219' KB. Cemented with 200 sacks Class B cement with 2% CaCl₂; cement circulated. Tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.

7-5-79 Ran 116 jts 4 1/2", 10.50#, K-55 casing; 3755 set at 3748', cemented with 265 sacks Howco Lite cement with 1/4# flocele per sack, followed with 225 sacks 50-50 Pozmix with 2% Gel and 1/4# flocele per sack.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE District Manager DATE 7-17-79

Original Signed by A. R. Kendrick TITLE OPERATION DISTRICT MGR DATE JUL 18 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: