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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

9a. Leasehold Type of Lease
 Lease Free
 9. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL GAS WELL CRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 Northeast Blanco Unit
 Agrmt. #1, Sec. 929
 8. Farm or Lease Name
 Northeast Blanco Unit

2. Name of Operator
 Blackwood & Nichols Co., Ltd.

9. Well No.
 201

3. Address of Operator
 P. O. Box 1237, Durango, Co. 81301

10. Field and Pool, or Wildcat
 So. Los Pinos Fruitland-PC

4. Location of Well
 UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 1030 FEET FROM

THE West LINE OF SEC. 9 TWP. 31N RGE. 7W NMPM
 12. County
 San Juan

15. Date Spudded 6-30-79 16. Date T.D. Reached 7-5-79 17. Date Compl. (Ready to Prod.) 7-24-79 18. Elevations (DF, RKB, RT, GR, etc.) 6652' GL 19. Elev. Casinghead 6650

20. Total Depth 3750' 21. Plug Back T.D. 3697 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
 Rotary Tools 3750 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3482' - 3494' 25. Was Directional Survey Made
 Yes

26. Type Electric and Other Logs Run
Gamma Ray - Neutron 27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00	219'	12 1/4	200 sacks circulated	----
4 1/2"	10.50	3748'	7 7/8	490 sacks	----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3473	none

31. Perforation Record (Interval, size and number)
3482' - 3494' - 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
3482 - 3494 30,350 gals. water
 30,000 lbs. 10-20 sand
 OIL CON. COM. DIST. 3
 JUL 29 1980

33. PRODUCTION
 Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
 Shut-in

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
 Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED DeLasso Loos TITLE District Manager DATE 7-28-80