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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Northeast Blanco Unit Agrmt. No. 1, Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301	9. Well No. 67A
4. Location of Well UNIT LETTER 0, 990 FEET FROM THE South LINE AND 1650' FEET FROM THE East LINE, SECTION 9 TOWNSHIP 31N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6576' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

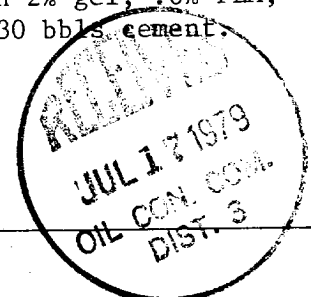
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7-5-79 Ran 5 jts 9 5/8" 36.00# H-40 casing; 201' set at 214'; cemented with 175 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Nippled up; tested casing to 800 PSI for thirty minutes, held OK. 3/4° at 2073', 1 1/4° at 2317', 1° at 2886', 1° at 3394.

7-10-79 Ran 94 jts 7" 23.00# K-55 casing; 3737' set at 3749', cemented with 200 sacks Howco Lite with 1/4# flocele/sack followed with 100 sacks of Class B with 2% CaCl₂ and 1/4# flocele/sack. Nippled up; tested 7" casing to 1000 PSI for thirty minutes, held OK.

7-13-79 Ran 90 jts 4 1/2" 10.50# K-55 casing liner; 2995' set at 6528'; top of liner at 3520', float collar at 6492'. Cemented with 375 sacks 50-50 pozmix with 2% gel, .6% FLA, 1/4# flocele per sack and 6 1/4# gilsonite per sack. Reversed out 30 bbls cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos DeLasso Loos TITLE District Manager DATE 7-16-79

Original Signed by A. R. Kendrick APPROVED BY _____ TITLE _____ DATE JUL 1 1979

CONDITIONS OF APPROVAL, IF ANY: