

OIL CONSERVATION DIVISION

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator: Blackwood & Nichols Co. A Limited Partnership	Well API No.: 30-045-23483
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (check proper area): Other (please explain)	
New well:	Change in Transporter of:
Recompletion:	Oil: <input type="checkbox"/> Dry Gas: <input type="checkbox"/>
Change in Operator: X	Casinghead Gas: <input type="checkbox"/> Condensate: <input type="checkbox"/>
If change of operator give name and address of previous operator: Blackwood & Nichols Co., Ltd.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 64A	Pool Name, Including Formation: Blanco Mesa Verde	Kind Of Lease State, <u>Federal</u> Or Fee:	Lease No. NM-03358
LOCATION				
Unit Letter: P ; 990 ft. from the South line and 990 ft. from the East line				
Section: 10 Township: 31N Range: 7W, NMPM , County: San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267			
Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: X Northwest Pipeline	Address (Give address to send approved copy of this form.) P.O. Box 90, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 10	Twp. 31N	Rge. 7W
Is gas actually connected? Yes				When? 12/79
If this production is commingled with that from any other lease or pool, give commingling order number:				

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded:	Date Compl. Ready to Prod.:				Total Depth:	P.B.T.D.:		
Elevations (DF, RKB, RT, GR, etc):	Name of Producing Formation:				Top Oil/Gas Pay:	Tubing Depth:		
Perforations:					Depth Casing Shoe:			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK CEMENT

RECEIVED
 JAN 16 1991
 OIL CON. DIV.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges:

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
Testing Method:	Tubing Pressure: (shut-in)	Casing Pressure: (shut-in)	Choke Size:

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams Roy W. Williams
 Signature
 Title: Administrative Manager Date: 1/14/91
 Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

JAN 16 1991
 Date Approved _____
 By [Signature]
 Title: SUPERVISOR DISTRICT 30

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.