## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424				
UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	NM 03358				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Northeast Blanco Unit #1, Sec. 929				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas	Northeast Blanco Unit 9. WELL NO.				
2. NAME OF OPERATOR	202				
Blackwood & Nichols Co., Ltd.	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	South Los Pinos PC				
P.O. Box 1237, Durango, Co. 81301  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
below.)	B-11-31N-7W				
AT SURFACE: 1070' F/NL - 1760' F/EL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: Same	San Juan New Mexico				
AT TOTAL DEPTH: Same	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6440 GL				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF					
SHOOT OR ACIDIZE					
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
PULL OR ALTER CASING	Change on Form 9-330.				
CHANGE ZONES					
ABANDON*					
(other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and nt to this work.)*				
8-15-79 Perforated two holes per foot per inter	rval; 32/2', 3282', 3292', 3306',				
3318', 3402', 3412', 3420', 3428', 3440', 3446',	, 3452', 3474'; twenty-six noies.				
Mini-Max II fractured with 48,000 gals of gelled	water, 80,000 ibs 10-20 sand,				

PULL OR ALTER CASING			change on Form 9–330.)					
MULTIPLE COMPLETE								
CHANGE ZONES					:	•		
ABANDON*								
(other)					:			
						-		
including estimated da	ite of start	PLETED OPERATIONS (Cleating any proposed work. If value for all markers and zones	well is directionally dril	lled, give su	d give p ibsurface	ertinent of locations	lates, s and	

8-15-79 Perforated two holes per foot per in 3318', 3402', 3412', 3420', 3428', 3440', 344 Mini-Max II fractured with 48,000 gals of gel 500 gallons 10% acetic acid. Ten HCL ball sealers. Maximum treating pressure 3000 PSI; Average treating pressure 1300 PSI; Average injection rate 26 bbls/min.

OIL CON. COM. Subsurface Safety Valve: Manu. and Type \_\_ DIST. 3 18. I hereby certify that the foregoing is true and correct DeLasso Loobile District Manager DATE 8-21-79 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

 $0,\, S,\, \mathbb{C}^{\times} = \mathbb{C} \cup \mathbb{C} \cup \mathbb{C} \times A$