

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/NL - 1490' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

203

10. FIELD OR WILDCAT NAME

South Los Pinos PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C-11-31N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6546' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-7-79 Tested casing to 3500 PSI for thirty minutes, held OK. Spotted 500 gals 10% acetic acid. Perforated two holes per foot per interval; 3456', 3478', 3482', 3506', 3518', 3526', 3534', 3540', 3554', 3562', 3578', 3588', twenty-four holes. Broke down formation with 2700 PSI, dropped thirty-six RCM ball sealers at rate of two balls per barrel; sealed off perforations. Went in hole with junk basket recovered thirty-two balls. Preparing to foam fracture. Foam fractured with 20,200 gallons gelled water, 926,600 cu ft nitrogen; 100,000# 10-20 sand. Maximum treating pressure 2700 PSI; average treating pressure 2600 PSI; average injection rate nine barrels/min. Initial shut-in pressure 1950 PSI.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNATURE DeLasso Loo TITLE District Manager DATE 8-21-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 22 1979

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY