

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well \_\_\_\_\_ gas well ☒ other \_\_\_\_\_

2. Name of Operator: Blackwood & Nichols Company A Limited Partnership

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)  
990' FNL, 1490' FML  
Section 11, T31N, R7W

5. Lease Designation & Serial #

NM-03358

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 203

9. API Well No.:

30-045-23485

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> _XX_ Notice of Intent	<input type="checkbox"/> _XX_ Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The NEBU #203 was drilled and completed in 1979 as a Los Pinos Pictured Cliffs well. The well has 9-5/8" casing set at 216' (cemented to surface) and a long string of 4-1/2" casing (cement top 2000'). In 1980 a Baker Retrieval Packer was set at 3405' to shut off water. The well continues to produce excessive water which makes the well uneconomical.

P & A procedure is attached.

RECEIVED  
JAN 17 1995

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed: AL Rector AL RECTOR

Title: DISTRICT SUPERINTENDENT

Date: 12/27/94

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED  
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within the jurisdiction.

NMOC

## **BLACKWOOD & NICHOLS CO.**

### ***PLUG AND ABANDONMENT PROCEDURE***

12-16-94

WELL NAME: Northeast Blanco Unit No. 203  
LOCATION: 990' FNL, 1490' FEL, Section 11, T31N, R7W  
San Juan County, New Mexico  
FIELD: South Los Pinos Pictured Cliffs  
ELEVATIONS: 6546' GR  
WELL DEPTH: 3409' PBTB

1. MIRU plugging rig.
2. Load hole with water.
3. ND wellhead, NU Bop.
4. PU 1 jt tubing, reverse circulate to top of packer at 3405'.
5. Spot 38 sacks Class B cement with 2%  $\text{CaCl}_2$  and 1/4# per sack Flocele across Fruitland formation (3405-2930').
6. POOH with 16 jts of 2-3/8" tubing to 2909'. Reverse circulate to clear tubing. WOC for 2 hours.
7. TIH and tag cement top. POOH with 15 jts 2-3/8" tubing to 2444'.
8. Spot 22 sacks Class B cement across Ojo Alamo formation (2444-2164').
9. POOH with 66 jts 2-3/8" tubing to 400'.
10. Circulate cement (~30 sacks) to surface. POOH and lay down all tubing.
11. Cut off wellhead below grade, install permanent marker.