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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVENUE ☐ OTHER ☐ Infill Well

7. Unit Agreement Name
8. Farm or Lease Name
Schumacher
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesaverde

1. Name of Operator
Lynco Oil Corporation
2. Address of Operator
5290 DTC Parkway, Building #2, Englewood, Colorado 80111
4. Location of Well

UNIT LETTER D	LOCATED 790'	FEET FROM THE North	LINE AND 790'	FEET FROM
THE West	LINE OF SEC. 18	TWP. 30N	RANGE 10W	

12. County
San Juan

13. Date Spudded	16. Date First Reached	17. Date Ready (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinhead
8-15-79	8-23-79	9-20-79	6141 RKB	6130
20. Total Depth	21. Plug Back T.D.	22. If Multiple Casing, How Many	23. Intervals Drilled by	24. Rotary Tools
5225	5112		0-5225	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4955-4993 Mesaverde				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction-Gamma Ray Log (2896-5213)	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	177'	13 3/4"	150 sxs - circulated	None
7"	23.0	2899'	8 3/4"	200 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2802	5225	425		1 1/2"	4990	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4955-61, 4967-70 & 4974-93 W/1 hole per foot	DEPTH INTERVAL
	4955-4993
	AMOUNT AND KIND MATERIAL USED
	300 gals 15% HCl acid
	80,000# 20-40 sd & 86,000 gals wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - Bbl.	Water - Bbl.	Gas - Oil Ratio	
9-20-79	3	3/4"		None	Trace		
Flow Tubing Press.	Casing Pressure	Calculate 1.44 - 11 - 1311	Calculate 1.44 - 11 - 1311	Water - Bbl.	Oil Gravity - API (Corr.)		
204	805			2591			

34. Disposition of Gas (Sold, used for fuel, etc.)	Test Witnessed By
Vented	Larry Schmeits

35. List of Attachments	
IP test	
36. I hereby certify that the information shown herein is true and complete to the best of my knowledge and belief.	
SIGNED <i>L. H. Hunsinger</i>	TITLE Vice President
DATE 9-28-79	

RECEIVED
OCT 04 1979
OIL CONSERVATION DIVISION
SANTA FE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4200'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4456</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4906</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5178</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4906	5178	272	Sand & shale- Gas				