

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Section 16, T31N, R6W
AT SURFACE: 790' FNL X 1130' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-078766
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
9. WELL NO.
69
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4
Section 16, T31N, R6W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-23518
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6371' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging operations commenced 7-14-80 and was carried out as follows:

- a) Plug Dakota 7850'-8075' with 25 sx class "B" Neat cement.
- b) Plug Gallup 7100'-7200' with 25 sx class "B" Neat cement.
- c) Plug Mancos 5700'-5800' with 25 sx class "B" Neat cement.
- d) Plug Mesaverde 5000'-5100' with 25 sx class "B" Neat cement.
- e) Plug Pictured Cliffs 3240'-3340' with 25 sx class "B" Neat cement.
- f) Plug Ojo Alamo 2400'-2500' with 25 sx class "B" Neat cement.
- g) Plug surface sands 1000'-1100' with 25 sx class "B" Neat cement.
- h) Plug casing shoe 280'-380' with 25 sx class "B" Neat cement.
- i) Plug surface 0-50' with 25 sx class "B" Neat cement.

9.1 PPG mud was spotted between plugs. Cutoff well head, erect PXA marker, and clean up location. Rig released on 7-16-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supvr. DATE 7-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 01 1984
OIL CON. DIV.
DIST. 3
APPROVED
JUL 30 1984
M. MILLENBACH
AREA MANAGER