

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JOHNSTON FEDERAL

9. WELL NO.

111

10. FIELD AND POOL, OR WILDCAT

Wildcat Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 7-T31N-R9W

12. COUNTY OR  
PARISH

San Juan

13. STATE

N. Mexico

1A. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other \_\_\_\_\_

1. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other \_\_\_\_\_  
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1860 Lincoln St., #1010, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

SE SW (990 FSL - 790 FWL) SECTION 7-T31N-R9W

At top prod. interval reported below

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

6/22/79

15. DATE SPUDDED

7/23/79

16. DATE T.D. REACHED

7/27/79

17. DATE COMPL. (Ready to prod.)

12/4/79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6622 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3650

21. PLUG, BACK T.D., MD &amp; TVD

3644

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

FRUITLAND 3334 - 3412

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL Density &amp; DIL to 2805; CNL cased hole

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40#	334	12-1/4	200 sx.	
5-1/2	14#	3654	7-7/8	1200 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3420	3420

31. PERFORATION RECORD (Interval, size and number)

- A. 3275-3281; 3286-3289; 3292-3296; 3299-3304,  
(all cement squeezed)
- B. 3334-3338; 3346-3352; 3356-3360; 3372-3378;  
3383-3390; 3404-3412; 41 jet shots open to  
production.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3334-3412	Acidized w/2500 gal. 15% HCL
3275-3304	Acidized w/1500 gal. 15% HCL squeezed w/300 sx. cement

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/12/79	3 hours	3/4	→		75	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	Flow 50#	→	---	604	trace	RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

C. W. Claxton  
C. W. CLAXTON

TITLE Dist. Petroleum Engineer

DATE June 27, 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCCL