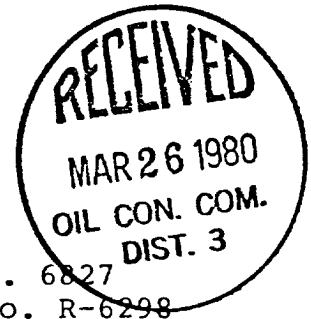


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:



CASE NO. 6827
Order No. R-6298

APPLICATION OF CONSOLIDATED OIL
& GAS, INC. FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 12, 1980,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 19th day of March, 1980, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Consolidated Oil & Gas, Inc., seeks
an order pooling all mineral interests in the Gallup formation
underlying the SE/4 of Section 2, Township 30 North, Range 12
West, NMPM, and in the Mesaverde formation underlying the S/2
of said Section 2, San Juan County, New Mexico.

(3) That the applicant has the right to drill and proposes
to drill a well at a standard location thereon and to complete
said well in both of the aforesaid formations.

(4) That there are interest owners in the proposed proration
units who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to
protect correlative rights, and to afford to the owner of each
interest in said units the opportunity to recover or receive
without unnecessary expense his just and fair share of the gas
in said pools, the subject application should be approved by

P. 2-30N-12W

pooling all mineral interests, whatever they may be, within said units.

(6) That the applicant should be designated the operator of the subject well and units.

(7) That any non-consenting working interest owner in each of said proration units should be afforded the opportunity to pay his pro-rata share of estimated well costs for development of that proration unit to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner in each of said proration units that does not pay his share of estimated well costs should have withheld from production his pro-rata share of the reasonable well costs for development of that proration unit plus an additional 100 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) That \$1387.50 per month should be fixed as a reasonable charge for supervision (combined fixed rates) during drilling operations; that \$182.00 per month for a single zone well, \$231.00 per month for a dual zone well, and \$280.00 per month for a triple zone well should be fixed as reasonable charges for supervision during production; and that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each zone and to each non-consenting working interest under each proration unit and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating each zone in the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership.

(13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before April 1, 1980, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Gallup formation underlying the SE/4 of Section 2, Township 30 North, Range 12 West, NMPM, and in the Mesaverde formation underlying the S/2 of said Section 2, San Juan County, New Mexico, are hereby pooled to form a standard 160-acre gas spacing and proration unit for the Gallup formation and a standard 320-acre gas spacing and proration unit for the Mesaverde formation, each of said units to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said units shall commence the drilling of said well on or before the first day of April, 1980, and shall thereafter continue the drilling of said well with due diligence at least to a depth sufficient to test the Gallup formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of April, 1980, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That Consolidated Oil & Gas, Inc. is hereby designated the operator of the subject well and units.

(3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject units an itemized schedule of estimated well costs.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner in each of the subject units shall have the right to pay his pro-rata share of estimated well costs for development of that proration unit to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 100 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$1387.50 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates) during drilling operations; that \$182.00 per month for a single zone well, \$231.00 per month for a dual zone well, and \$280.00 per month for a triple zone well are hereby fixed as reasonable charges for supervision during producing operations; and that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each zone and to each non-consenting working interest under each proration unit, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating each zone in said well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

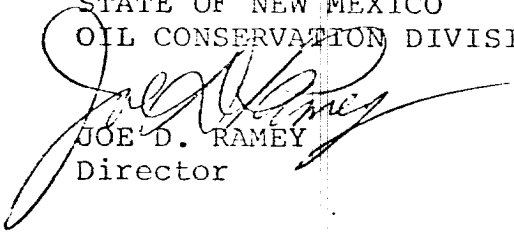
(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

S E A L
fd/