(Date)

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## CONTRIBUTION SANTAFF FILF U.S.G.S. LAND OFFICE TRANSPORTER GAL

## REQUEST FOR ALLOWABLE AND

Quinn   7-A   Blanco Mesaverde   Stelle, Federal of Fee   Fed.   St   O78	OPERATOR PROPATION OFFICE	AUTHORIZA	TION TO TRANS	SPORT OIL AND NATU	JRAL GAS				
P.O. BOX 808, Parmington, New Nexton   Property   Pro		TTOW.							
PLANCE BOS PREMISSION, New Maxico 87400.  Keewell in Filling (Case Prigne Bas)  Controlled Controll		TION					<del> </del>		
Change of Swareship:   Colimpos to Treasported English   Condensate   Colimpos to Deservable;   Condensate		ton, New Mexi	ico 87 <b>4</b> 01						
Company to Ownership give name   Considerated Case   Condemnous				Other (Pleas	e explain)				
Consequence	lew Well X Change in Transporter of:								
Change of ownership give name				77					
Control   Cont	Change in Ownership	Casinghead G	ds Conde	ensate					
Company   Part									
Quinn   7-A   Blanco Mesaverde   Stelle, Federal of Fee   Fed.   St   O78		LEASE			T0722 - ( )		·		
Date of Section 17 Township 31 North Range 8 West Name. San Juan Co.    Commonstrate   South									
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OF OIL AND NATURAL CAS  TO SETTING THE STATE OIL AND THE STATE OF OIL AND NATURAL CAS  SOUTH OF THE STATE OIL AND THE STATE OF OIL AND NATURAL CAS  SOUTH OF THE STATE OIL AND			STATICO MESAV	<u> </u>			<u> </u>		
ESSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorities Transporter of Cit   or Concensus IZI  Plateau, Inc.  Plateau, Inc.  Southern Union Gathering Company  Attention of Inquis.  But if see in June 1 in the see in June 2	Unit Letter P; 90	5 Feet From Th	south Lin	ne and 905	Feet From 1	The East	<del> </del>		
Address Claim and the Approved Copy of this form is to be seasy   Plateau_Inc.	Line of Section 17 Tox	waship 31 No	orth Range	8 West , NMPN	, San J	Tuan		County	
Address Claim and the Approved Copy of this form is to be seasy   Plateau_Inc.	DESIGNATION OF TRANSPORT	TER OF OIL AN	D NATURAL GA	AS					
Southern Union Cathering Company   Southern Union Cathering Company   Southern Union Cathering Company   First International Bidgs   Dallas   Texas   Statement of the series   Southern Union Cathering Company   First International Bidgs   Dallas   Texas   Statement of the series   Southern Union Cathering Company   First International Bidgs   Dallas   Texas   Statement of the series   Southern Union Cathering Company   First International Bidgs   Dallas   Texas   Statement of the series   Southern Union Statement   Southern Un	Name of Authorized Transporter of Oil	or Conder		Address (Give address				be sent)	
Southern Union Gathering Company	Plateau, Inc.		- Dun G G	P.O. Box 108, 1	Farmingtor	New Mex	ico	ha canti	
Sec.   Typ.   Rec.   Prop.   Rec.		First International Bldg Dallas, Texas							
this production is commingled with that from any other lesse or pool, give commingling order number:  Only well foss well New York Completion (X)  Designate Type of Completion (X)  Nome of Producting Foss well New York (X)  Designate Type of Completion (X)  Nome of Producting Formetten  Foss Well New York (X)  Designate Type of Completion (X)  Nome of Producting Formetten  Foss Rk. R.									
Designate Type of Completion — (X)  Designate Type of Completion —				i	į		•		
Designate Type of Completion – (X)  Out will Gos well New Well New Well New Welt New Well New Welt New New Welt New Welt New Well		th that from any oth	ner lease or pool,	give commingling order	r number:				
Date Spudded 6-13-80 12-14-80 12-14-80 12-14-80 12-14-80 12-14-80 12-14-80 8200 8200 8200 8200 8200 8200 8200 8			Gas Well	•	Deepen	Plug Back S	ame Restv.	. Diff. Restv.	
11-14-80  8000  8050  11-14-80  8055 R.K.B.  80655 R.K.B.  8079 - 5851  TUBING, CASING, AND CEMENTING RECORD  8085  TUBING CASING, AND CEMENTING RECORD  8085  TUBING, CASING, AND CEMENTING RECORD  8085  TUBING CEMENT CASING FOR CASI				<del></del>		P.B.T.D.		<del>-i</del>	
Tubing Depth S888  6555 R.K.B.  Mesaverde  5379 - 5851  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  13-3/4"  10-3/4", 32.75#  274  200  9-7/8"  7-5/8", 26.40#  3740  3550  6-3/4"  5-1/2", 15.50#  3585 - 8085  EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oble for this depth or be for full 24 hours)  Dote First New Oil Run To Tonks  Dete of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Choos Size  APPROVED  APPROVED  TUBING Test the rules and regulations of the Oil Conservation lave is true and complete to the best of my knowledge and belief.  Kenneth E. Roddy  Minimum And that the information given are in the production Superintendent  November 18, 1980  Tubing Pressure for Complete suit for of the device test and reconstruction of the form new well is accordance with RULE 1104.  All sections of this form must be filled out completely for a solid contendance with RULE 1104.  All sections of this form must be filled out completely for a solid contendance with Rule 1104.  All sections of this form must be filled out completely for a solid contendance with Rule 1104.  Fill out only Sections I. II. and VI for changes of could be producted to the supplies of could be presented to the supplies of could be	•	1		1		8050			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  13-3/4" 10-3/4", 32.75# 274 200  9-7/8" 7-5/8", 26.40# 3740 350  6-3/4" 5-1/2", 15.50# 3585 - 8085 475  EST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of storal volume of load oil and must be squal to or exceed top oble for this depth or be for full 24 hours;  angih of Test  Well.  Netual Prod. Test-MCF/D Length of Test  Length of Test  Water-Bble.  Cosing Pressure  Cos		<del> </del>		Top Oil/Gas Pay		Tubing Depth			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  3-3/4"  10-3/4", 32.75#  274  200  9-7/8"  7-5/8", 26.40#  3740  350  6-3/4"  5-1/2", 15.50#  3585 - 8085  475  2-1/16" IJ, 3.25#  SBS  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be ofter recovery of soul volume of load oil and must be equal to or secred top oble for this depth or be for full 24 hours.  Date First New Oil Run To Tonks  Date of Test  Tubing Pressure  Cosing Pre	6555 R.K.B.								
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  33-3/4"  10-3/4", 32.75#  274  200  9-7/8"  7-5/8", 26.40#  3740  350  6-3/4"  5-1/2", 15.50#  3885  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be squal to or exceed top able for this depth or be for full 24 hours)  FOR ALLOWABLE  Total First New Oil Run To Tanks  Date of Test  Cosing Pressure  Cosing Pres	Perforations					i .	Shoe		
HOLE SIZE  13-3/4"  10-3/4", 32.75#  274  200  9-7/8"  7-5/8", 26.40#  3740  3550  6-3/4"  5-1/2", 15.50#  2-1/16" IJ, 3.25#  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  Production Frest  Coaing Pressure  (Entit in the rules and regulations of the Oil Conservation hereby certify that the rules and regulations of the Oil Conservation hereby certify that the rules and regulations of the Oil Conservation on the rest in rule and complete to the best of my knowledge and belief.  Kenneth E. Roddy  (Signaws)  Production Superintendent  November 18, 1980  CASING A TUBING SIZE  200  3740  3550  475  5888  Coaing Pressure  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  Coaing Pressure  (Ebut-in)  Coaing Pressure  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  Chow Site  Growity of Condensess  Chow Site  Coaing Pressure  (Ebut-in)  Coaing Pressure  (Ebut-in)  Coaing Pressure  Chow Site  Crow Site  Chow Site  Coaing Pressure  (Ebut-in)  Coaing Pressure  Chow Site  Coaing Pressure  Chow Site  Coaing Pressure  Chow Site  Coaing Pressure  Chow Site  Chow	5379 - 5851			A STATE OF SOR	<u> </u>	8085			
13-3/4" 10-3/4", 32.75# 274 200  9-7/8" 7-5/8", 26.40# 3740 350  6-3/4" 5-1/2", 15.50# 358 475  2-1/16" IJ, 3.25# 5838  EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  Port First New Oil Run To Tonks Date of Test  Length of Test  Valual Prod. During Test  Cosing Pressure  Cosing Pressure  Cosing Pressure (Shut-in) Choice Size  Back Pressure Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size  Back Pressure S97  Cosing Pressure (Shut-in) Choice Size  S97  Choice Size  Choi		T		T	SACKS CEMENT				
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6-3/4"  5-1/2", 15.50#  3585 - 8085  475  2-1/16" IJ, 3.25#  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top oble for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  ength of Test  Tubing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure (Ehut-in)  Back Pressure  Ford, Test-MCF/D  Back Pressure  Tubing Pressure(shut-in)  Back Pressure  Ford Test-MCF/D  Sary  Tubing Pressure(shut-in)  Cosing Pressure(shut-in)  Cosing Pressure(shut-in)  DIVISION  APPROVED  Original Signed by FRANK I. CHAVEZ  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device is time and complete to the best of my knowledge and belief.  (Title)  November 18, 1980  Till out only Sections I, II. III. and VI for changes of conditions or consequence with RULE 1104.  Fill out only Sections I, II. III. and VI for changes of conditions or consequence with RULE 1104.  Fill out only Sections I, II. III. and VI for changes of conditions or consequence and completely for a sable on new and recompleted parts conditions of conditions or consequence and completely for a sable on new and recompleted parts conditions of conditions or completely for a sable on new and recompleted parts conditions of conditions of conditions or completely for a sable on new and recompleted parts conditions of conditions or conditions or completely for a sable on new and recompleted parts conditions of conditions or completely for a sable on new and recompletely such changes of conditions or						350			
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Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas life, etc.)  Producing Method (Flow, pump, gas life, etc.)  Producing Method (Flow, pump, gas life, etc.)  Casing Presewe  Casing Presewe  Casing Presewe  Cosing Presewe  Shut-in)  Cosing Presewe  Cosing P	EST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be a	fter recovery of total volu	me of load oil a	nd must be equa	il to or exc	eed top allow-	
AS WELL  Actual Pred, During Test  Casing Pressure  Chair Site  Condensate  Condensate  Chair Site  Condensate  Condensate  Condensate  Chair Site  Condensate  Co	IL WELL		able for this de	pin or be jor juit 24 nours	,	ASE.	THE THE		
AS WELL	e i litar Mew Off Mnu 10 Tours Page of Lear		,						
AS WELL  Actual Prod. Test-MCF/D  1400  3 hours  Cosing Pressure (Shut-in)  Back Pressure  ERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation ivision have been complete with and that the information given livision have been complete to the best of my knowledge and belief.  Kenneth E. Roddy  (Signature)  Production Superintendent  (Title)  November 18, 1980    Cosing Pressure (Shut-in)   Choke Size   3/4"    Oil CONSERVATION DIVISION	nath of Test Tubing Pressure			Casing Pressure		Choke Size			
AS WELL  Actual Prod. Test-MCF/D  1400  3 hours  Cosing Pressure (Shut-in)  Back Pressure  ERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation ivision have been complete with and that the information given livision have been complete to the best of my knowledge and belief.  Kenneth E. Roddy  (Signature)  Production Superintendent  (Title)  November 18, 1980    Cosing Pressure (Shut-in)   Choke Size   3/4"    Oil CONSERVATION DIVISION	•							<u> </u>	
Back Pressure   Service	Actual Prod. During Test	Oil-Bbis.		Water - Bbls.		Gana		(i). /	
Back Pressure   Service				1		- 1000 ju		<del></del>	
Back Pressure   Service	AC WETT					N. A.	1, 2 t m.	/	
Tubing Pressure   597   597   3/4"		Length of Test		Bbls. Condensate/MMCI	-	Gravity of Con	denecte		
Back Pressure  597  597  3/4"  OIL CONSERVATION DIVISION  APPROVED  APPROVED  Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  TITLE  Kenneth E. Roddy  (Signature)  Production Superintendent  (Title)  November 18, 1980  597  3/4"  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a sile on new and recompleted wells.  Fill out only Sections I. II., and VI for changes of could	1400								
ERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation division have been completed with and that the information given have is true and complete to the best of my knowledge and belief.    Kenneth E. Roddy	Testing Method (pitot, back pr.)	Tubing Pressure ( 8	hut-la)		-in)				
APPROVED  Wision have been complied with and that the information given have been complete to the best of my knowledge and belief.  Kenneth E. Roddy  Signature)  Production Superintendent  (Title)  November 18, 1980  APPROVED  Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devites taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a sale on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of could	Back Pressure	597		<del></del>		·			
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Original Signed by FRANK T. CHAVEZ  Supervisor District # 3  Title  Kenneth E. Roddy finalth E. Kally  Production Superintendent  (Title)  November 18, 1980  Original Signed by FRANK T. CHAVEZ  Supervisor District # 3  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devitable on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of could				H	ູ້ ຄະຈ			)	
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Kenneth E. Roddy Signature)  Production Superintendent  (Title)  November 18, 1980  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a sale on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of could		1/ 1		] [	he filed in co	ompliance with	h RULE I	104.	
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November 18, 1980  All sections of this form must be filled out completely for a sole on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of out the sole of the sole of the sole on new and recompleted wells.	(Sima	2717 W-71		I 11 Abd form must	be accompan	ied by a tabul	ation of the	he deviation	
November 18, 1980    Section 18   III   II	Production Superinter	ndent		tests taken on the \	this form mus	t be filled out	complete!	ly for allow-	
Il attended to transporter, or other such change of cold			·- <del> /-</del> -	able on new and rec	completed wel	la.			
(Date) well name or number, or transporter, or				Fill out only S well name or number	ections I, II, , or transporte	III, and VI f	or change o	of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.