submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

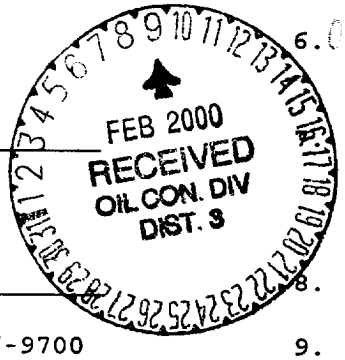
Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   905'FSL, 905'FEL, Sec.17, T-31-N, R-8-W, NMPM



5. **Lease Number**
   SF-078511
6. **If Indian, All., or Tribe Name**

   Unit Agreement Name

8. **Well Name & Number**
   Quinn #7A
9. **API Well No.**
   30-045-23584
10. **Field and Pool**
    Blanco MV/Basin DK
11. **County and State**
    San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Administrator Date 12/27/99

trc

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beecham Title _____ Date FEB 07 2000

CONDITION OF APPROVAL, if any:

NMOCD

Quinn #7A
Blanco Mesaverde/Basin Dakota
AIN: 3226402/ 3226401
950' FSL & 905' FEL
Unit P, Sec. 17, T31N, R08W
Latitude / Longitude: 36° 53.5639'/ 107°41.5484'
Recommended Commingle Procedure

Project Summary:
The Quinn #7A was drilled in 1980 and completed in the Mesaverde and Dakota formations. Current Mesaverde production is 82 MCF/D and 33 MCF/D from the Dakota. It is proposed to pull both tubing strings and clean-out to PBTD. The well will then be commingled with a single 2-1/16" tubing string and a plunger lift. Anticipated uplift is estimated at 120 MCF/D.

Commingle Procedure:

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-1/16"). Test secondary seal and replace/install as necessary.

3. TOOH laying down the with 2-1/16", 3.25#, J-55, Mesa Verde tubing (set at 5804'). Note: seating nipple one joint off btm.

4. Release Model R-3 Packer with straight pickup (no rotation required). If packer will not come free, then cut 2-1/16" Dakota tubing above the packer and fish with overshot and jars. TOOH with 2-1/16", 3.25#, J-55, Dakota tubing (set at 7979') and Model R-3 Packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

5. TIH with 4-1/4" bit and bit sub on 2-1/16" tubing and cleanout to PBTD at 8050' with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.

6. TIH with one joint of 2-1/16" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 8025'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install the plunger lift.

Recommended: Mike Haddenham
Operations Engineer

Approval: Bruce W. Boyer 12-20-99
Drilling Superintendent

Operations Engineer Mike Haddenham
Office - 326-9577
Pager – 327-8427

mdh/amm 12/17/99