			/		
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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	F C 104	
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11	
	FILE	KEQ0E31	AND	Effective 1-1-65	
	u.s.g.s.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL (2.00	
	LAND OFF CE	AUTHORIZATION TO TRA	MISTORT OIL AND NATURAL C	AS AS	
	OIL OIL				
	TRANSPORTER GAS		•		
	OPERATOR			011 23 70-	
i.	PRORATION OFFICE			OIL CO. 1982	
-	OPERATOR PROBATION OFFICE Union Texas Petroleum Corporation OIL CO. 1982 DIST. 3 M.				
		Union Texas Petroleum Corporation			
	Address				
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Change of Owners	hip to	
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	Onicon Fredacing	Company successor to	
	Change in Ownership	Cusinghed Gus Conden	Sapron Literay S.	7 porestion	
	If change of ownership give name	Suppor Franci Componatio	n P.O. Boy 200 Farming	rton Nov. Movino 97401	
	and address of previous owner	Suprou Energy Corporatio	n, P.O. Box 808, Farming	gton, New Mexico 87401	
п	DESCRIPTION OF WELL AND I	FASE	•		
11.	Lease Name	Well No. Pool Name, Including Fo			
	Norchaus	2-A Basin Dakota	State, Federa	or Fee Federal SF 078508	
	Location Location				
	Unit Letter C : 910 Feet From The North Line and 1625 Feet From The West				
	Unit Letter C ; 910 Feet From The NOICH Line and 1025 Feet From The West				
	Line of Section 11 Tow	nship 31 North Range 9 [West NMPM, San	Juan County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approx	ved copy of this form is to be sent)	
	Plateau, Inc.		Post Office Box 108, I	Carmington NM 87401	
	Name of Authorized Transporter of Cas	and the second s	Address (Give address to which approx 1800 First Internation	ved copy of this form is to be sent) Nal Bldg.	
	Gas Campany of New Mexico		Dallas, Pexas 75201		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	C 11 31N 9W	Yes	11/13/80	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		The state of the s	i i i i i i i i i i i i i i i i i i i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5/11/80	9/18/80	8160'	8145'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6553' R.K.B.	Dakota	7894'	7840'	
	Perforations	Date to	, , , , , , , , , , , , , , , , , , , ,	Depth Casing Shoe	
	7894'-7976'			8160'	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13-3/4"	10-3/4"	282	180	
	9-7/8"	7–5/8"	3655	350	
	6-3/4"	5-1/2"	3583'=8160'	500	
			1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus 11)	,,, e.c.,	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	O:1-Bbis.	Water-Bbls.	Gas-MCF	
		L	<u> </u>	~_	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				<u> </u>	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T CHAVEZ. 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Tibre 1		
	Union Texas Petroleum Corporation		SUPERMISSER PROTECTION OF		
	· ·		TITLE		
	, C.		This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened		
	(Signature) Vice - President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
	6/10/4/		Fill out only Sections I, II	 III, and VI for changes of owner, ter, or other such change of condition 	
	(Date)		If werr name or number, or cramabour		

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.