| シャー・おうなかいなか おそか | 5.          |   | 1 |
|-----------------|-------------|---|---|
| CINTERBUTIO     | ⊃ <b>`•</b> |   |   |
| SHUNAFE         |             |   |   |
| FILE            |             |   |   |
| U.S.G.S.        |             |   |   |
| LAND OFFICE     |             |   |   |
| TRANSPORTER     | OIL         | L |   |
|                 | GAS         |   |   |
| OPERATOR        |             |   |   |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

|  | SHULAFE  | REQUEST   | FOR ALLOWABLE  | Supersedes Old C-104 and C-110 Effective 1-1-65   |  |                                    |
|--|--|---|--|---|--|------------------------------------|
|  | FILE   |   | AND  |   |  |                                    |
|  | U.S.G.S.   | AUTHORIZATION TO TRA  | NSPORT OIL AND NATURAL GA  | AS  |  |                                    |
|  | OIL  |   |  |   |  |                                    |
|  | TRANSPORTER GAS  |   |  |   |  |                                    |
|  | OPERATOR   |   |  |   |  |                                    |
| Ĩ.   | PRORATION OFFICE   |   |  |   |  |                                    |
|  | Operator Blackwood & Nicho   |   |  |   |  |                                    |
|  | Address  |   |  |   |  |                                    |
| P. O. Box 1237, Durango, Colorado 81301  Reason(s) for filing (Check proper box)  Other (Please explain)   |  |   |  |   |  |                                    |
|  |  |   |  |   |  | New Well Change in Transporter of: |
|  | Recompletion Oil Dry Gas Wortherin   |   |  |   |  |                                    |
|  | Change in Ownership Casinghead Gas Condensate  |   |  |   |  |                                    |
|  | If change of ownership give name<br>and address of previous owner                      |   | _  |   |  |                                    |
|  | and address of previous owner  |   |  |   |  |                                    |
| H.   | DESCRIPTION OF WELL AND I  | Well No. Pool Name, Including Fo  | ormation   Kind of Lease   | Lease No.   |  |                                    |
|  | NY 0 2 2 5 0   |   |  |   |  |                                    |
|  | Northeast Blanco Unit 205 South Los Pinos PC-Fruitland KAR Federal KARS South Location |   |  |   |  |                                    |
|  | Hatt Letter P . 118  | 30 Feet From The South Lin  | e and 925 Feet From T  | heEast  |  |                                    |
|  | Unit Letter P : 1180 Feet From The South Line and 925 Feet From The East               |   |  |   |  |                                    |
|  | Line of Section 10 Tow   | vnship 31N Range  | 7W , ммрм, San .   | Juan County   |  |                                    |
| ***  | DESIGNATION OF TRANSPORT   | FER OF OUL AND NATURAL GA   | s  |   |  |                                    |
| III.   | Name of Authorized Transporter of Oil  | or Condensate   | Address (Give address to which approve   | ed copy of this form is to be sent)   |  |                                    |
|  | Inland Corporation   |   | P.O. Box 1528, Farming   |   |  |                                    |
|  | Name of Authorized Transporter of Cas  |   | 1  | Address (Give address to which approved copy of this form is to be sent)                            |  |                                    |
|  | Northwest Pipeline Con   | rporation Tunit Sec. Twp. Rge.  | P.O. Box 990, Farmingtons of the property of t |   |  |                                    |
|  | If well produces oil or liquids, give location of tanks.                               | Onit Sec. Two.  |  | December 19, 1979   |  |                                    |
|  |  | th that from any other lease or pool,   |  |   |  |                                    |
| IV.  | COMPLETION DATA  |   | <u> </u>   | Dit Ditt But  |  |                                    |
|  | Designate Type of Completion   | Oll Well Gas Well   | New Well Workover Deepen   | Plug Back Same Res'v. Diff. Res'v.  |  |                                    |
|  |  | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.  |  |                                    |
|  | Date Spudded 7-22-79   |   | 3660'  | 3430'   |  |                                    |
|  | Elevations (DF, RKB, RT, GR, etc.)   | 7-27-79 Name of Producing Formation   | Top MX/Gas Pay   | Tubing Depth 3339   |  |                                    |
|  | 6560' GL   | Pictured Cliffs-Fruitla   | 3464   | Depth Casing Shoe   |  |                                    |
|  | Perforations   | )! - 11 bolog   |  | 3660  |  |                                    |
|  | 3350' - 3360' - 11 holes 3660  TUBING, CASING, AND CEMENTING RECORD                    |   |  |   |  |                                    |
|  | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT  |  |                                    |
|  | 12 1/4"  | 9 5/8"  | 216'   | 150 sacks   |  |                                    |
|  | 7 7/8"   | 4 1/2"  | 3660'  | 487 "   |  |                                    |
|  |  |   |  |   |  |                                    |
|  |  |   | to an advantage of land oil s  | and must be equal to or exceed top allow-   |  |                                    |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)                                  |  |   |  |   |  |                                    |
|  | Date First New Oil Run To Tanks  | Date of Test  | Producing Method (Flow, pump, gas life   | """"  |  |                                    |
|  |  |   | Casing Pressure  | Validation 1  |  |                                    |
|  | Length of Test   | Tubing Pressure   | Cosing Pressure  |   |  |                                    |
|  | Actual Prod. During Test   | Oil-Bbis.   | Water-Bbls.  | Gas-MAE 1 1980  |  |                                    |
|  | Actual Ploa. Burning 100.  | _   |  | ON COM.   |  |                                    |
|  |  |   |  | LIST. 3   |  |                                    |
|  | GAS WELL   |   | Bbls. Condensate/MMCF  | Gravey of Condensate  |  |                                    |
|  | Actual Prod. Test-MCF/D  No retest   | Length of Test  | BEIS. COINGIBATE AND MINOCI  |   |  |                                    |
|  | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)  | Choke Size  |  |                                    |
|  |  |   |  |   |  |                                    |
| VI.  | CERTIFICATE OF COMPLIAN  | CE  |  | TION COMMISSION   |  |                                    |
|  |  |   | Alig!  | APPROVED AUG 1 1999   |  |                                    |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | · · · · · · · · · · · · · · · · · · ·   |  |   |  |                                    |
|  |  | BYOriginal Signed by FRANK T. CHAVEZ  |  |   |  |                                    |
|  |  | TITLE SUPERVISOR DISTRICT TE  |  |   |  |                                    |
|  |  |   | This form is to be filed in compliance with RULE 1104.   |   |  |                                    |
| Jano Jeo PeLasso Loos  |  |   | activity to a servent for allow  | as it is a secure for allowable for a newly drilled or deepened                                     |  |                                    |
| (Signature)  |  | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |  |   |  |                                    |
|  | District Manager   |   | All previous of this form must be filled out completely for silow-   |   |  |                                    |
|  | (Ti<br>8-7-80  | ile)  | able on new and recompleted we   | able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, |  |                                    |
|  | 8-7-80   |   | II Fitt out only Sections I. II  | er, or other such change of condition.  |  |                                    |

(Date)