

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | 8. Farm or Lease Name Jacquez |
| 3. Address of Operator P. O. Box 3249, Englewood, CO 80155 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>E</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1135</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> N.M.P.M. | 10. Field and Pool, or <u>Basin</u> <u>Blanco P.C./Dakota</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5664' | 12. County San Juan |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Final tubing detail</u> <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/81 - 14 hrs SIP: 200 PSI. TIH w/2-3/8" tbg and SN. Tagged cmt @ 6848'. Circ hole w/1% KCL water. Circ'd 120' sand out of hole to PBTD @ 6968'. Pulled 9 jts tbg. Landed production string and BOP's @ 6678'. RU Schlumberger. Ran radioactive GR tracer log across perf'd intervals. RA sand @ 6686-6697'. TOH w/tbg.

2/26/81 - TIH w/pkr and retrieveable bridge plug w/ball catcher. Set RBP @ 6946' pkr @ 6940'. Pressure test to 3500 PSI. Ok. Reset pkr @ 6871'. Broke down perfs @ 3200 PSI. Established rate: 2 BPM @ 3300 PSI. Acidize down tbg w/800 gals 15% HCL w/400# salt and 60-1.1 spec gravity ball sealers. Balled off to 3500 PSI. Displaced acid. Engaged bridge plug and POOH w/tbg and BP.

2/27/81 - RU Western. Frac'd Dakota down csg w/78,300 gals 30#/gal mini-max 3 XL gel, 1% KCL water carrying 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 23 BPM. AIP: 3100 PSI. ISIP: 2600 PSI 15 min SIP: 2000 PSI. Max pressure: 3400 PSI. min pressure: 3300 PSI. 2060 BL WT BR.

2/28/81 - TIH w/pump out plug, tailpipe, SN and 2-3/8" tbg. Tagged sand @ 6893'. Clean out sand to PBTD. Landed tbg in BOPS. W/bottom @ 6679'. Ran GR. 6686-97' and 6791-98' had radioactive sand. Kicked well around W/N₂. Flowing to pit to clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curley Matthews TITLE Asst. Div. Adm. Mgr. DATE March 6, 1981

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT #1 DATE MAR 23 1981

CONDITIONS OF APPROVAL, IF ANY: