1-El Paso l-File 4-NMOCD HO. OF COPIES RECEIVED Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS 30-045-23609 OPERATOR aP1 PRORATION OFFICE Operator Dugan Production Corp. Address Box 208, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) New Well Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ Lease No. I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease NM 024158 Fed Basin Dakota 1E McKenzie Location 960 Feet From The Feet From The North Line and _ ; <u>800</u> Unit Letter D 12W , NMPM, <u>San Juan</u> 30N Range 20 Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Box 990, Farmington, NM 87401

Is gas actually connected? When El Paso Natural Gas Co. Unit If well produces oil or liquids, No If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. V. COMPLETION DATA Workover Plug Back New Well Gas Well Oil Well Designate Type of Completion - (X) x P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6590**'** 6627' <u>9-18-79</u> 8-13-79 Tubing Depth Top Oil/Gas Pay Name of Producing F Elevations (DF, RKB, RT, GR, etc.) 6550' 6448' Basin Dakota 5792' Depth Casing Shoe Perforations 6564-6574', 6448-6458', 6526-6546' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 225 sx HOLE SIZE 520' RKB 6620' RKB 9-5/8" 4-1/2" 12-1/4" 775 sx 7-3/4" 6550' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. OCT Oil - Bbls. Actual Prod. During Test OIL COM Gravity of Cond GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hrs 704 AOF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) 3/4" Testing Method (pitot, back pr.) 1848 SI 1848 SI Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1 5 1979 , 19 APPROVED_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dugan (Signglime) Thomas A.

Petroleum Engineer

9-28-79 (Date)

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

