

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9788

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phil's East Job

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 4 T30N R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

860' FNL - 1170' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5628' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CSG

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-6-79 Mud up @ 922' w/11 sx 50# gel and 6 sx starch. Drld 4-3/4' hole to 1100' TD. Moved in and rigged up Welx Logging and ran IES to TD.

7-7-79 Rigged up csg tools. Ran 35 jts 2-7/8" OD 6.5# J-55 8R EUE tbq for csg. TE 1097.92' set @ 1097' GR. Hydro tested to 4000 psi - OK. Preflushed hole w/100 gals CW-7 mud wash. Cemented w/50 sx 65-35 poz w/12% w/1/4# flo cele per sx followed by 50 sx class "H" neat w/4% gel w/1/4# flo cele per sx. Total slurry 201 cu ft. Circulated 6 bbls cement. Pumped displacement - didn't bump plug Checked head. Plug stuck in head. Pumped 2 bbls wtr that flowed back. Shut In. Max press 400 psi. Job complete @ 1:55 p.m. 7-7-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 7-10-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1979

\*See Instructions on Reverse Side