UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 5.

Form approved.				
Budget Bureau				
LEASE DESIGNATION AN	b	3E	BAL	NO.

GEOLOGICAL	SURVEY		USA - 407	-NM 047			
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	6. IF INDIAN, ALLOTTEE OR TEIBE NAME						
i.		iddina and an anger or a color decorate and an anti-	7. UNIT AGREEMENT	NAME			
WE'L GAS X OTHER			N/A 8. FARM OR LEASE	V1.03			
	NAME OF OPERATOR			New Mexico - Federal "N			
Sun Oil Company 3. ADDRESS OF OPERATOR		A STATE OF THE STA	9, WELL NO.	o rederal N			
2525 Northwest Expressway, Oklahoma City, OK 73112 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			6-E 10. FIELD AND POOL, OR WILDCAT				
At surface			Basin-Dakota				
850' FSL & 1135' FEL			11. SEC., T., R., M., C SURVEY OR A)R BLK, AND REA			
030 13E & 1133 FEE			Sec. 6-T30	N_ D12U			
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 6-T30N-R12W				
60	042' GR		San Juan	New Mexico			
16. Charle Appropriate Box	To Indicate A	Inture of Notice Panert or		public and a second state of the second seco			
• • •	Check Appropriate Box To Indicate Nature of Notice, Report,						
NOTICE OF INTENTION TO:	[]	St. BSL.	QUENT REPORT OF:				
TEST WATER SHUT-OFF PULL OR ALTER CA		WATER SHUT-OFF	REPAIRIN				
FRACTURE TREAT MULTIPLE COMPLE	TK	FRACTURE TREATMENT	ALTERING				
REPAIR WELL CHANGE PLANS		SHOOTING OR ACIDIZING (Other)	ABANDON	MENT			
(Other) Pavisa Application to Dr	oill V	(Note: Report result	of multiple completion on Well letion Report and Log form.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give nent to this work.)*	state all pertinen e subsurface locat	t details, and give pertinent date tions and measured and true verti	s. including estimated cal depths for all mark	date of starting any kers and zones perti-			
Based on requirements to protect a fresh water aquifer (0J0 Alamo) at a depth of approximately 780', we propose to increase the amount of cement used on the upper stage cement job from 1200 sxs 50-50 Pozmix plus additives to 1300 sxs. This will bring the calculated top of cement on the 4-1/2" production string to 650'. A temperature survey will be run to confirm the top of cement. Attached per your request is 4-1/2" casing design data sheet for the subject well. For wells in this depth and pressure range, Sun Oil Company utilizes minimum design factors of 1.6 for tension, 1.0 for burst and .85 for collapse in the portion of the casing covered by cement for a distance of 1000' above the casing shoe. Above that point a 1.0 collapse design factor is utilized. Also note collapse calculations are							
performed assuming no internal h	ydrostatic	pressure.	. rupou ouroura	010.10 010			
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1979	i						
Jen Wilson		y	Con the same				
18. I hereby certify that the joyegoing is true and correct	ŧ	TTT T. TEACHER Made a series are series and the considerable of the constant	1.24				
SIGNED R.L. Maness	TITLE	Dist. Drilling Engine	er DATE A	gust 13, 1979			
(This space for Federal or State office use)			**************************************	pm :			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE:		DATE				

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