

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP CODE	
TYPE OF WELL	
TRANSPORTATION	OIL GAS
COMPLETION	
PRODUCTION OF WELL	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-1104
Supersedes Old C-1104 and C-1105
Effective 1-1-65

Sun Oil Company

2525 N. W. Expressway, Oklahoma City, Oklahoma 73112

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐

Other (Please explain)

(Change of ownership give name and address of previous owner)

IDENTIFICATION OF WELL AND LEASE

Well Name, Post Office, including Formation: N.M. Federal -N- 6 E Basin Dakota
Kind of Lease: State, Federal or Free Federal
Lease No.: NM 047
Well Letter: P 850 Feet From The South Line and 1135 Feet From The East
Line of Section: 6 Township: 30N Range: 12W NE 34 San Juan County

IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Is gas actually transported? ☐ or Condensate ☒
Plateau, Inc.
Box 108, Farmington, New Mexico
Is gas actually transported? ☐ or Dry Gas ☒
Southern Union
Fidelity Tower, Dallas, Texas 75201
Well production oil or liquids, average of tanks: Unit P Sec. 17 Twp. 30 Rge. 12
Is gas actually transported? ☐ or Condensate ☒
NO

If production is commingled with that from any other lease or pool, give commingling order number:

COMINGLING DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Valve Tester ☐ Other ☐
Well No.: 5-8-80 Date Compl. Ready to Prod.: 8-25-80 Total Depth: 7000' P.B.T.D.: 6950'
Event No. (G, R, RE, RF, GR, etc.): 6042' GR Name of Producing Formation: Basin Dakota Top Oil/Gas Pay: 6754' Testing Depth: 6723'
Well No.: 6800' - 6924' Depth Casing Shoe: 6957'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	384'	275 sx
7-7/8"	4-1/2"	6957'	1825 sx

TEST DATA AND REQUEST FOR ALLOWABLE

Flow Test: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Pressure Test: Testing Pressure: Casing Pressure: Check Size:
Water-Fill Test: Oil-Fill: Water-Fill: Gas-Fill:

TEST DATA

Length of Test: 6 hrs
Gravity of Condensate: 43.2
Testing Method (Flow, Gas Lift, etc.): Back Press
Testing Pressure (lb/in²): 150#
Casing Pressure (lb/in²):
Check Size: 64

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Distr. Supvr./Proration

November 17, 1980

OIL CONSERVATION COMMISSION

APPROVED: MAY 11 1981

BY: Original Signed by FRANK T. CHAVEZ

TITLE: SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of Cumulative Gas Lift on the well in accordance with RULE 1111.

All wells on this form must be filled out completely for information of the Commission.

Fill out only sections I, II, III, and VI for change of ownership. All names of owners, or transporter, or other such change of ownership.