Form 9-331 Dec. 1973

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES

| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1100' FEL & 1120' FSL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF NOTICE, REPORT OF ALIER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) "Drilling & Completion Operations." See 26 June 10 June 12 June 1 | DEPARTMENT OF THE INTERIOR | USA NM 012641 |
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| Cmted w/ 220 sks Cl'B". Rev 14 bbls cmt. Plug displaced w/ 60 bbls & down @ 0745 hrs. WCC. 11-25-79 TIH w/ 3-7/8" bit & cleaned out to FC @ 5707'(PBTD). Pr tested csg to 3500 psig, held OK. Spotted 500 gal 7-1/2% HCl acid & perfed 32 holes from 5143' to 5619'. Pumped 1000 gal 7-1/2% HCl acid & dropped 50 balls. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 72,000 gal treated wtr. MIR 66 BPM, AIR 56 BPM, MIP 1400 psig, AIP 1200 psig. 11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574'. Released rig @ 2000 hrs. Subsurface Safety Valve: Manu. and Type 18. I hereby sertify that the foregoing is true and correct signed by Title Production Clerk Date December 3, 1979 (This space for Federal or State office use) APPROVED BY | 11-22-79 Drld to 5755'ID. Ran GR 10g. | liner set from 3435' to 5750'. |
| down @ 0745 hrs. WOC. 11-25-79 TIH w/ 3-7/8" bit & cleaned out to FC @ 5707'(PBTD). Pr tested csg to 3500 psig, held OK. Spotted 500 gal 7-1/2% HCl acid & perfed 32 holes from 5143' to 5619'. Pumped 1000 gal 7-1/2% HCl acid & dropped 50 balls. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 72,000 gal treated wtr. MIR 66 BPM, AIR 56 BPM, MIP 1400 psig, AIP 1200 psig. 11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574'. Released rig @ 2000 hrs. Set according to the subsurface Safety Valve: Manu. and Type 18. I hereby sertify that the foregoing is true and correct signed Data Title Production Clerk Date December 3, 1979 (This space for Federal or State office use) | Cmted w/ 220 sks C1"B". Rev 14 bbls cmt. Plug displaced w/ 60 bbls a | |
| 3500 psig, held OK. Spotted 500 gal 7-1/2% HCl acid & perfed 32 holes from 5143' to 5619'. Pumped 1000 gal 7-1/2% HCl acid & dropped 50 balls. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 72,000 gal treated wtr. MIR 66 BPM, AIR 56 BPM, MIP 1400 psig, AIP 1200 psig. 11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574'. Released rig @ 2000 hrs. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed December 3, 1979 (This space for Federal or State office use) APPROVED BY | down @ 0745 hrs. WCC. | TOTI (DDID) Dr tosted csg to |
| gal treated wtr. MIR 66 BPM, AIR 56 BPM, MIP 1400 psig, AIP 1200 psig. 11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574'. Released rig @ 2000 hrs. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED December 3, 1979 (This space for Federal or State office use) APPROVED BY | 3500 psig, held OK. Spotted 500 gal 7-1/2% HCl acid & perfed 32 holes from 5143' to 5619' Pumped 1000 gal 7-1/2% HCl acid & dropped 50 balls. | |
| 11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574'. Released rig @ 2000 hrs. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Production Clerk DATE December 3, 1979 (This space for Federal or State office use) APPROVED BY | gol troopted with MIR 66 RDM AIR 56 RPM | MIP 1400 bsig. AIP 1200 bsig. |
| 18. I hereby certify that the foregoing is true and correct SIGNED December 3, 1979 (This space for Federal or State office use) APPROVED BY | 11-26-79 Ran 180 jts 2-3/8", 4.7# tbg landed @ 5574". Released rig @ 2000 hrs. Subsurface Safety Valve: Manu. and TypeFt. | |
| (This space for Federal or State office use) APPROVED BY | | |
| (This space for Federal or State office use) APPROVED BY | SIGNED Bulara C. Rex TITLE Production Cl | erk December 3, 1979 |
| APPROVED BY | (This space for Federal or State office use) | |
| | | DATE NEEDS 3 |