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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS		
OPERATOR		
	OIL	OIL /

	DISTRIBUTION SANTA FE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
ļ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATU	RAL GAS		
	TRANSPORTER GAS /			AP1 30-045-23656		
	PROPATION OFFICE					
1.	Operator Northwest Pipeline Corporation					
	P.O. Box 90, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) New Well [X] Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	= 1			
	If change of ownership give name and address of previous owner		<u> </u>			
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind	of Lease No.		
	Blanco	11A Blanco Mesa	Verde xxx	Federal XXXX NMO12641		
	Location P 1100 Unit Letter;	East Line	and 1120 Fee	t From The		
	Line of Section 26 Town	nship 31N Range	8W , NMPM,	San Juan County		
II.	DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	S Address (Give address to which	h approved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Northwest Pipeline Co.	rporation	3539 E 30th St.,	Farmington, New Mexico 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
١ ٧ .	If this production is commingled with COMPLETION DATA	that from any other lease or pool, to Oil Well Gas Well		er: Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	n - (X)	X			
	Date Spudded 11-13-79	Date Compl. Ready to Prod. 12-5-79	Total Depth 5755	P.B.T.D. 5707'(FC)		
	Elevations (DF, RKB, RT, GR, etc.) 6326 CR	Name of Producing Formation Mesa Verde	Top O11/Gas Pay 5143'	Tubing Depth 5574 *		
	Perforations 5143' - 5619'; 32 holes 5750'					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	224'	SACKS CEMENT 175		
	12-1/4'' 8-3/4''	9–5/8''	3612'	170		
	6-1/4"	4-1/2" csg liner	3435'-5750'	220		
	0-1/4	2-3/8" tbg	5574'			
v.	TEST DATA AND REQUEST FO	OR ALLOWARIE. (Test must be at	fter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gos MCF		
		A A A				
	GAS WELL Date of Actual Prod. Teet-MCF/D	Test: 12-5-79	Bbis. Condensate/MMCF	Gravity of Condensate		
	CV 2704, AOF 4238 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	740 psig	743 psig	2" X 0.750"		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED JAN 2 1 1980 . 19			
above is true and complete to the best of my knowledge and belief.			BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3			
			TITLE			
	$\mathcal{Q} \cap \mathcal{Q}$		This form is to be f	iled in compliance with RULE 1104.		
	Darbara	C. Key	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
(Signature) Production Clerk (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
						December 20, 1979
(Date)			Well name of human process to filed for each next in multiply			