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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Jacquez	

2. Name of Operator El Paso Natural Gas Company		9. Well No. 2	
3. Address of Operator Box 289, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco P. C. Ext.	

4. Location of Well			
UNIT LETTER G LOCATED 1730 FEET FROM THE North LINE AND 1380 FEET FROM			
THE East LINE OF SEC. 30 TWP. 30N RGE. 8W NMPM		12. County San Juan	

15. Date Spudded 12-15-80	16. Date T.D. Reached 12-19-80	17. Date Compl. (Ready to Prod.) 1-27-81	18. Elevations (DF, RKB, RT, GR, etc.) 5714' GL	19. Elev. Casinghead
20. Total Depth 2625'	21. Plug Back T.D. 2615'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2625	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2430 - 2482' (Pictured Cliffs)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IEL; CDL; Temperture Survey				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	124"	12 1/4"	148 cu. ft.	
2 7/8"	6.4#	2625'	6 1/4"	502 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					Tubingless		

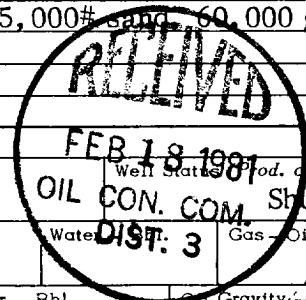
31. Perforation Record (Interval, size and number) 2430, 2435, 2440, 2445, 2449, 2459, 2465, 2471, 2476, 2482' W/1 SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2430-2482	55,000# sand, 60,000 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge - 2264					
Date of Test 1-27-81	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 1095	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Bob Easterling
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. J. Buices	TITLE Drilling Clerk	DATE February 4, 1981



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1380	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____ 1448	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____ 2103	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____ 2417	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1380	1380	Ojo Alamo				
1380	1448	68	Kirtland				
1448	2103	655	Fruitland				
2103	2417	314	Pictured Cliffs				