

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE NM 0555078
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1785 ft./S; 1575 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	8. FARM OR LEASE NAME Helms Federal
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 2
	10. FIELD OR WILDCAT NAME Aztec Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-30N, R-10W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6271 Gr.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) To correct Application to Drill

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Corrections and additions to Form 9-331C dated 7-20-79

Surface

We will drill a 9-7/8" hole to 250 ft. and set 7-5/8", 20#, H-40 casing at T.D. It will be cemented to surface with approximately 150 sacks of class "B" cement containing 2% Calcium Chloride.

Production String

A 6-3/4" hole will be drilled with mud to 3050 ft. and we will run 2-7/8", 6.50#, E.U.E., J-55 tubing to T.D. as production casing. It will be cemented with 175 sacks of class "B" cement.

Access Road

There will be no access road as was shown on the original Form 9-331C.

Tubing

No tubing will be run inside the 2-7/8".

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 2, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

