UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	5.	LEASE SF 078207					
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME					
t	7.	UNIT AGREEMENT NAME					
_	8.	FARM OR LEASE NAME					
	9.	WELL NO.					
	10.	FIELD OR WILDCAT NAME Blanco Mesa Verde					
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-30-N, R-10-W N.M.P.M.						
	12.	COUNTY OR PARISH 13. STATE San Juan New Mexico					
_	14.	API NO.					
	16	FI FILL TIONS AND ADDRESS OF THE PARTY OF TH					

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well well with other	- King		
well well wother	9. WELL NO.		
2. NAME OF OPERATOR	1A		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco Mesa Verde		
Box 289, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 22, T-30-N, R-10		
helow)	N.M.P.M.		
AT SURFACE: 840'S, 1045'E	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6272' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0272 GE		
TEST WATER SHUT-OFF 🗌 😨			
FRACTURE TREAT			
SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON*	The state of the s		
(other)			

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3251'. Ran 78 joints 7", 20#, K-55 intermediate casing 3240' set at 3251'. Cemented w/437 cu. ft. cement. WOC 12 hours; held 2 - 4 - 80: 1200 # /30 minutes. Top of cement 2400'.

TD 5590'. Ran 77 joints 4 1/2", 10.5#, K-55 casing liner 2475' 2 - 7 - 80: set 3115-5590'. Float collar set at 5573'. Cemented w/433 cf. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type		S	
18. I hereby certify that the foregoing is tr	ue and correct TITLE Drilling	Clerk DATE Februa	FEB 13 1980
	(This space for Federal or State	office use)	DIST. 3
APPROVED BY	TITLE	DATE	

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

