

**UNITED STATES
DEPARTMENT OF THE INTERIOR
*CORRECTED COPY GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1105'N, 810'W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic C

9. WELL NO.
6A (PM)

10. FIELD AND POOL, OR WILDCAT
Blanco PC & Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T-30-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 2-16-80 16. DATE T.D. REACHED 2-24-80 17. DATE COMPL. (Ready to prod.) 7-1-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6034' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5353' 21. PLUG, BACK T.D., MD & TVD 5335' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5353' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2663-2784' (PC) 4227-5299' (MV) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Comp. Density; Gamma-Ind. Temp. Survey No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36#	224'	13 3/4"	
7"	20#	3008'	8 3/4"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2'	2804'	5353'	440 cf.		2 3/8"	5259'	2814'
					1 1/4"	2769'	

31. PERFORATION RECORD (Interval, size and number) 2663-2688, 2718-2742, 2762-2784', 4227, 4270, 4297, 4305, 4313, 4321, 4342, 4350, 4363, 4437, 4447, 4471, 4601, 4615, 4741, 4762', 4924, 4930, 4936, 4962, 4968, 4973, 4990, 4996, 5002, 5010, 5014, 5019, 5031, 5050, 5067, 5140, 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2663-2784'	64,722# sd, 71,652 gal. wtr.
4227-4762'	62,433# sd, 126,252 gal. wtr.
4924-5299'	67,158# sd, 132,132 gal. wtr.

33. 5149, 5174, 5199, 5209, 5235, 5247, 5299' PRODUCTION W/1 SPZ.
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
PC 7-1-80							
MV 6-24-80	3 hrs.	3/4 variable					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
PC 761 SI							
MV 675 SI	SI 764						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY J. Thurstonson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D. D. Bisco TITLE Drilling Clerk DATE July 29 1980

