

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic C

9. WELL NO.
6A

10. FIELD AND POOL, OR WILDCAT
Blanco PC/Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 6, T-30-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1105'N, 810'W

14. PERMIT NO.

NOV 29 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6034'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to eliminate the excessive water production in the Mesa Verde formation, it is intended to pull the dual tubing strings, set a bridge plug at 4792' and squeeze cement the Cliff House perforations from 4227-4762' with 300 sks of cement. Following clean out, the dual tubing strings will be rerun.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Drilling Clerk

DATE

11-27-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 06 1985
OIL CON. DIV.
DIST. 3

APPROVED
DATE 11-27-85
[Signature]
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC