

DISTRIBUTION		
NTA FE		
LE		
S.G.S.		
ND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
RORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 /
Supersedes Old C-104 and C-110
Effective 1-1-65

Ladd Petroleum Corporation	
830 Denver Club Bldg., Denver, CO 80202	
Person(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State, Federal or Fee	
Federal "A"	1-E	Federal	
Location			
Unit Letter	820	Feet From The	1750
Line of Section	25	Township	30N
		Range	13W
		NMPM,	San Juan
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		PO Box 457, Afton, WY 83110
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co.		1st International Bldg., Dallas, TX 75270
Is well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When

this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Same Res'v.
	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
5/5/80	6/3/80
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
5681 GL	Dakota
Perforations	Total Depth
6240	6519'
6353	6235'
	P.B.T.D.
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	292'	150
7-7/8"	4 1/2"	6519'	350

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		48° API
1594	3 hrs	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	1643	3/4" positive open
	1643		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael N. Wendling
(Signature)
Production Engineer
(Title)
6/6/80
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 19 1980, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple.