

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Formal 2001-13
RECEIVED
AUG 11 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF LEASES COVERED	
DISTRIBUTION	
LEASE #	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Ladd Petroleum Corporation
Address
370 17th Street, Suite 1700, Denver, CO 80202

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

☐ Oil
☐ Gas
☒ Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name Federal "A"	Well No. 2E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. SF078213
Location				
Unit Letter C	890	Feet From The North	Line and 1730	Feet From The West
Line of Section 26	Township 30N	Range 13W	N.M.P.M. San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil The Mancos Corporation	Name of Authorized Transporter of Gas or Condensate Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320, Farmington, NM 87499	Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, TX 75720
If well produces oil or liquids. Give location of lease. Unit C	Sec. 26	Range 30N	Line 13W
Is gas actually connected? YES		When January 1981	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindemanis
(Signature)

Senior Production Clerk

8-5-86
(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank J. Davis* AUG 11 1986

BY *Frank J. Davis*
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Cl. Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rekey	Full Rekey
Date Spudded	Date Comp. Ready to Prod.	Total Depth			P.B.T.C.				
Levels (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for 144 hours or be for full 24 hours)

Oil Well		Gas Well	
Sold First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc. lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Baker, etc. ft.)	Tubing Pressure (Bbls-Lb)	Casing Pressure (Bbls-Lb)	Choke Size