DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator FLI INTT	OIL COMPANY		
Address	ore com and		
	Box 1355, Roswell, New	Mexico 88201 () 5	CEINEM
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas	SI	EP 1 71984
Change in Ownership	Casinghead Gas Condensat	• 1X []	
If change of ownership give name		O/L	CON. DIV.
and address of previous owner			DIST. 3
DESCRIPTION OF WELL AND I	EASE		Lease No.
Lease Name	Well No. Pool Name, including Form	Comp. Enderel	
Hagood	1-E Basin Dakota	a	0207001
Location I . 143	30 Feet From The South Line of	and 840 Feet From Ti	<u>East</u>
Unit Letter ; ; ;	Peet Flow the		
Line of Section 24 Tow	vnship 30 N Range 1	<u>4 W , NMPM, San Ju</u>	an County
TOTAL TON OF TRANSPORT	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approv	
Gary Energy Corpor	ration Eff. 10/1/84	Box 489, Bloomfiel Address (Give address to which approv	d. NM 87413 ed copy of this form is to be sent)
•	1	P. O. Box 1492, El P	
El Paso Natural Ga	Unit Sec. Twp. Rge.	is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.		I	
	th that from any other lease or pool, gi	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
	THOMAS CASING AND	CEVENTING RECORD	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE		
AND DECLESE I	TOD AT TOWART F (Test must be al	ter recovery of total volume of load oil	and must be equal to or exceed top allo.
. TEST DATA AND REQUEST F	able for this des	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiber, pamp,	
	Tubing Pressure	Casing Pressure	Choking
Length of Teel		W R	A
Actual Prod. During Test	Oil-Bble.	Water-Bble. N SEP 25	JO Gar - MCF
		OIL CON	· DIA.
		OIL CON	3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casind bissame (process)	
		OIL CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE		Leger Frank
t handy contify that the rules an	d regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		SUPERVISOR DISTRICT # 3	
		TITLE	11
		1	compliance with AULE 1104.
The seed		If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat	
(Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all.	
Operator (Title)		il abla on new and recombleted wester.	
September 14, 1984 (Vaie)		1	tr tri and IT for changes of our
		Separate Forms C-104 m	well name or number, or transporter, or other such change of conditions to the such change of c
		completed wells.	