Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE NM 0206995
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Aztec 3
1. oil gas well other	9. WELL NO.
NAME OF OPERATOR Ladd Petroleum Corp.	10. FIELD OR WILDCAT NAME Harper Hill Fruitland
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	Harper Hill Fruitland 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 1120' FSL - 1600' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5522' GL
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE FRACTURE TREAT FRECEIV AUCTOM RECEIV JUN 1 0 103	(NOTE: Report results of multiple gempletion or zone change on Form 9-33.)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
12-3-79 Moved in Farmington Well Service and ran gamma ray correlation and collar 1 900'. Perf 1113-1123 w/10 2-1/8" glass je	ogs. Swabbed 2-7/8" csg down to
5-12-80 Moved in and rigged up Farmington tubing head. Ran 34 jts 1-1/4" 2.3# V-55 Shut well in.	
Subsurface Safety Valve: Manu. and Type	
	Ft.
18. I hereby certify that the foregoing is true and correct	6-9-86055075675
SIGNED	DATE
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	इंडे.इंडे अहा डेस्टेंट जा [™] िर्देश