Form 3160-5 (June 1990)

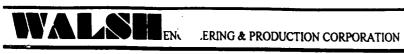
## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DOUTING OF	S. Lease Designation and Serial No.     NM 0206995     G. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES  Do not use this form for proposals to d  Use "APPLICATION FO			
		7 If the co CA A	
. Type of Well	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Oil Gas Other	U/U I / U II WAIT CO.		
Name of Operator	<u> </u>	8. Well Name and No.	
RICHARDSON OPERATING COM	Aztec 4-35 9. API Well No.		
c/o Walsh Engr	1		
7415 E. Main Farming to Location of Well (Footage, Sec., T., R., M., or Survey I	10. Field and Pool, or Exploratory Area		
	Harper Hill-Fruitland H		
1120'FSL & 1600'FWL Section 35-30N-14		II. County or Parish, State	
	<u> </u>	San Juan County, NM	
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT. OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	, and an	
Notice of Intent	Abandonment		
<b>5</b>	Recompletion	Change of Plans	
Subsequent Report	Plugging Back	New Construction Non-Routine Fracturing	
Π.,	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other	Dispose Water (Note: Report results of multiple completion on Well	
well Completed	as per attached treatment report.	GENVEN) AUG 1 3 1999	
I hereby certify that the foregoing is true and correct Signed Turney  (This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title Title ACCEP	TEDFOR RECORD	
18 U.S.C. Section 1001, makes it a crime for any person k presentations as to any matter within its jurisdiction.	nowingly and willfully to make to any department or agency of the United St	1 1999	
as we only summer with all periodiction.		OFFICE	
	2Con 14 41		

\*See Instruction on Reverse Side

FARMINGTON FIELD



## FRACTURE TREATMENT REPORT

	or: Richardson Operating			Well Name:		Aztec 4-35					
Date:	January 26										
Fleid:	Pictured C		Location:			San Juan		NM			
Sumukuc	n Company	y: Dowell		8uperviso	<del>у:</del>	John Thon	npeon				
Stage #:	1/1										
Sand on location (design):		38,993#	Weight ticket:		39,960#	Size/type:	16/30 Arizona				
Fluid on	location :	No. of Tanks:	1	Strap:	13.5'	Amount:	270 bbls	_Usable:	250 bbls		
100 P. 10					್ರೀಪ್ರಾಡ್ ಬ್ರಾಡಿಯಲ್ಲಿ ಪ್ರೀಟ್ರಾಡ್ ಬ್ರಾಡಿಯಲ್ಲಿ	La responde de		g over a zo	e e name		
	and the second section of the sectio	Depth:	1113' - 1123'	The principal desired and a second a second and a second and a second and a second and a second		an a					
		Shots per foot:	3 spf	-	EHD:	0.28"	-				
						9. N. S.	de Strike				
		Acid:	n/a	<u>-</u>	reterior de l'affan vo	Si manifesta e e e e e e e e e e e e e e e e e e e		produce some			
		Balls:	n/a	•							
		Pressure:	1057#	Rate	4.2 bpm	I	-				
			The state of the s	e de la companya de l							
		ATP:	1197#	AIR	:30 bpm						
		MTP:	1543#	MIR	: 30 bpm	1	_				
								n/a			
				pad	1277#	•		<u></u>			
	ISIP:	664#		1 ppg	1273#						
	5 min:	618#	_	2 ppg	1332#						
	10 min:	591#	-	3 ррд	1465#						
	15 min:	572#	-	4 ppg	1540#						
	Job Comp	elete at:	<u>09:55</u> hrs.	Date:	1/26/99	Start flo	w back:	11:00 hrs.	1/26/99		
	Total Fluid	l Pumped:	191 bbls	-							
	Total Sand	f Pumped:	38,960#	_Total San	d on Forma	ition:	38,960	ŧ	_		
Total Nitrogen Pumped: 93,766 scf (98,76			93,766 scf (98,766 sc	scf w/ cool down)							
Notes:											
Additives: Foamer - 5 gal/1000 gal Breakers - J218 & J134 (total of 2#/1000 gal)											
						-	_				
					Cianatura		(-)	11			