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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

30-039-23978

I.

Operator		Texaco, Inc.	
Address		P.O.Box EE, Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Dry Gas	☐
		Casinghead Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Pool Name, including Formation	Kind of Lease	Lease No.
Wayne Moore Com	1-A Blanco Mesaverde	State, Federal or Free	
Location			
Unit Letter	P	790 Feet From The	South Line and 790 Feet From The East
Line of Section	16	Township	31N
		Range	9W
		NMCM	San Juan
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	☒	Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	☐	Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Sec. 16	31N 9W
	No	Upon approval

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.			
2-7-80	4-24-80		5896		5853			
Elevations (H.F., R&B, RT, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6319 KB	Mesaverde		4990		5736 KB			
Perforations 4990-5060, 5108, 70, 76, 80, 5246, 66, 90; 5369, 73, 78, 86, 95;					Depth Casing Shoe			
5402, 08, 17, 45, 54, 58, 63, 80, 97; 5514, 34, 65, 72, 90; 5619, 30; 5703, 38					5896			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		303'		130			
7-7/8"	5 1/2"		5108'		845			
4-3/4"	3 1/2"		5896'		93			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth to be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1650	45 min.	NA	NA
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pr.-380psig	615psig	615 psig.	.75"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Marx

Field Foreman

4-24-80

OIL CONSERVATION COMMISSION

APPROVED MAY 27 1980, 19

BY [Signature] SPECIAL AGENT

TITLE [Signature]

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.