

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-23978

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Wayne Moore Com

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO INC. (505) 325-4397

8. Well No.
1A

3. Address of Operator
3300 N Butler, Farmington NM 87401

9. Pool name or Wildcat
Blanco - Pictured Cliffs

4. Well Location
Unit Letter P : 790 Feet From The South Line and 790 Feet From The East Line

Section 16 Township 31N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6303' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: OIL CON. DIV. (DIST. 3) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Multiple Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-91 MIRU, N/D Tree, N/U BOP. PULL 2 1/16" TBG. Set RBP at 3310'. Test RBP to 1000#. Ran GR-CNL-CCL fr 3310'-2310'. Dump 1 Sx sand on RBP. Perf 5 1/2" csg from 3174'-3198', 3201', 3204', 3208'-3266', 3273', 3277', 3298'-3300'. Set PKR @3109'. Acidize PC perfs with 1000 gals 15% HCL. Frac W/ 55180 gals with 74500 lb. sand. Unload well. TIH W/ overshot, POH W/ tbg and RBP. Run MV prod string as follows: SN, 71 jts 2 1/16, PKR, 103 jts 2 1/16". SN set at 5669', PKR set at 3311'. Run PC string as follows: SN, 101 jts 2 1/16" tbg. SN set at 3268'. ND BOP, NU wellhead. Well flowed for 3 hrs. on 3/4" choke at a rate of 1506 mcfd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Area Manager DATE 5-10-91
(505) 325-4397
TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 20 1991
CONDITIONS OF APPROVAL IF ANY