	,		/
DISTRIBUTION			· ·
ANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		N Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
J.S.G.S.	AUTHORIZATION TO TO	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATU	IRAL GAS
1011 /	<del> </del>		
TRANSPORTER GAS /			70 444- 4 (
OPERATOR 7	<del> </del>		30-045-24014
PRORATION OFFICE			
Operator			
Tenneco Oil Compa	nv		
Address			· · · · · · · · · · · · · · · · · · ·
720 S. Colo. Blvd	., Denver, CO 80222		
Reason(s) for filing (Check proper	box)	Other (Please expla	in)
New Well XX	Change in Transporter of:		•••
Recompletion	OII Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give nam and address of previous owner _	e		
II. DESCRIPTION OF WELL AN	Well No.   Pool Name, Including		SF-078116
Florance	121   Basin Dakot	a State,	Lease No.
Location	<del></del>		120
Unit Letter P	960 Feet From The South	ine and 1105 Fee	t From The East
Line of Section 24	Township 30N Range	10W NMPM S	an Juan
Cine of Section 2	Township CON Hange	TUW , NMPM, So	dii Judii County
Name of Authorized Transporter of	OIL OIL AND NATURAL G		h approved copy of this form is to be sent)
Giant Refining		Box 256, Farming to	on, N.M. 87401
Name of Authorized Transporter of		Address (Give address to which	h approved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington, N.M. 87401	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	P 24 30N 10W	no	ASAP
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	, give commingling order number	
Designate Type of Comple	etion - (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/13/80	4/14/80	7548	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	7538 Tubing Depth
6322'GR	Dakota	7310'	
Perforations	Dakota	/310	7308 Depth Casing Shoe
7310-7506'			Depth dasing shop
7010 7000	TURING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACUS CENEUR
13 3/4"	9 5/8"	210	SACKS CEMENT
8 3/4"	7"	3600	670
6 1/4"	4 1/2"(liner)	7520	475
,	2 3/8"(tbg)	7308	7/3
V. TEST DATA AND REQUEST			oad oil and must be equal to or exceed top allow-
OIL WELL		epth or be for full 24 hours)	ou ou and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	CO Hollson
			ori Tiuch /
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Ga - MCF
		1	8 1980
GAS WELL		<b>\</b>	on con com.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Contensate
A0F=1721	3 hrs	1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shoke Size
back pressure	1975	1975	3/4"
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		<del></del>	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED MAY Original Signed by FRA	<u>8 1980</u> . 19
Commission have been complied	with and that the information given	Original Signed by FR	ank T. Chavez
above is true and complete to t			

(Signature) Supervisor

(Title)

(Date)

Adm/n.

5/2/80

Original Signed by FRANK I. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition. Sanarata Enma C-104 must be filed for each and in multiply