District I

PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mevico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Cubmit to Ammon

OIL CONSEDUATION DIVISION

811 South First, Artesia, NM 88210 District III			OII CONSERVATION DIVISION 2040 South Pacheco						Submit to Appropriate District Office 5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			Santa Fe NM 87505							A	MENDED REPORT	
2040 South Pach	•		TEOD AT	LOWADI	E ANII	~ A T T71	TIODI	7 A TOY (ON TO TO	ANIGROPE	,	
I.	KI	EQUESI	FOR AL	LOWABL	LE ANI) AU I	HUKL	ZAII	ON TO TR	ANSPORT		
¹ Operator name and Address AMOCO PRODUCTION COMPANY							<u> </u>		² OGRID Number 000778			
	P.O.	BOX 309	2 ATTN:	9.171			³ Reason for Filing Code					
HOUSTON, TX 77253											Recomplete	
⁴ API Number ⁵						Pool Name				Pool Code		
	045-24014	1	BLANCO MESAVERDE						72319			
	operty Code		* Property Name Florance							' Well Number 121		
II. 10 S	Surface I	ocation										
Ul or lot no.	Section		Range Lot. Idn		Feet from the North/So		th Line	Feet from the	East/West line	County		
P 24		30N	10W	960'		Sou	ıth	1105	East	SAN JUAN		
11 I	Bottom H	Iole Loc	Location								•	
UL or lot no.	Section	Township			Feet from the		North/South line		Feet from the	East/West line	County	
12. 6.	13 5		1 14 0				<u> </u>		16			
12 Lse Code 13 Produ		g Method Co F	de "Gas (Connection Date	"с-	129 Permi	rmit Number		¹⁴ C-129 Effective	Date 1'	C-129 Expiration Date	
										<u></u>		
	ransport				20	30						
¹⁸ Transporter OGRID			17 Transporter Name and Address			²⁰ POD 21 O/G			22 POD ULSTR Location and Description			
		EL PA	PASO FIELD SERVICES				6					
5404			P O ROY 4490 AINGTON, NM 87499									
		FARM	TING LOIN, INM									
9018		<i>6</i> I.	ANT REFININ PO BOX 129	REFINING CO				0	300	348		
		sco	TTSDALE, AZ							▲ (36)	۸.	
		S LAN ODG										
			0303113				RECEIVED					
			16 30 mm 5 35			RECE ONLOW			OF C	WED =		
		Į.	MAY 2001				VS. DR			37.3		
		1	୍ଡ MINI ଓ ଅଟସର									
CO CONTROL CO							Par at 11					
IV. Produced Water									مستعنالها			
" 1	POD			. A		" POD UL	STR Locat	ion and D	escription			
				10 10 10 10 10 10 10 10 10 10 10 10 10 1	*	<u>.</u> .						
V_Well (Completi	on Data	*									
			Ready Date 27 TD 1/22/2000 7548'				" PBTD		"Perform 4575' -		³⁶ DHC, DC,MC R-11363	
³¹ Hole Size 13 1 "			³² Casing & Tubing Size			33 Depth Set		t	³⁴ Sacks Cement			
8 3/4"			9 5/8"			210' 3600'					25 SXS	
6 1/4" (PRODUCTION LINER			<u> </u>			7520				670 SXS 475 SXS		
TUBING			2 3/8"			7312'				75 585		
								7011				
VI. Well * Date N	Test Dat	Э * С 24 D	elivery Date	37 Test	Date		3 Test Ler	noth	130		40 Csg. Pressure	
Date	ew On	Gusz	chively Dute	11/16			8 hrs.				210#	
41 Choke Size			⁴² Oil ⁴³		ater		44 Gas		45 AOF		" Test Method	
		T	race	L			150 MCF				F	
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature:							Approved by: GREGINAL SIGNED BY CHAPLIE T. PERFIN					
Mary covery							Title:					
							DEPUTY OIL A GAS INSPECTOR, \$137, \$10					
40454000						Approval	Approval Date: JUN 11 2001					
			1 110110	31-366-4491		L		·				
If this is a cha	inge of operat	or fill in the	OGRID number	and name of the	e previous o	perator						
	Previous O	perator Signa	ture		· · · · · · · · · · · · · · · · · · ·	Printe	d Name		··	Title	Date	