

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078781

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☒ Recompletion

2. NAME OF OPERATOR
Amoco Production Company
Attention: Dallas Kalahar

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL 1650' FWL UNIT C

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
SAN JUAN
13. STATE
NEW MEXICO

15. DATE SPUDDED 11/27/80 16. DATE T.D. REACHED 12/03/80 17. DATE COMPL. (Ready to prod.) 09/13/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5820' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6967' 21. PLUG, BACK T.D., MD & TVD 6860' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY YES ROTARY TOOLS YES CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4397' - 5221' Blanco Mesaverde 25. WAS DIRECTIONAL SURVEY MADE N

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/GR IND/GR 27. WAS WELL CORED N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	264'	13-3/4"	250 sx CL-B W/2% CACL2	
7" K-55	23#	3074'	8- 3/4"	400 SX 65/35 POZ, 6% GEL, 250 SX CL-B	
4-1/2" K-55	10.5#	6965'	6-1/4"	300 SX Lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2939'	6965'	300 SX		2-3/8"	6745'	5293'

31. PERFORATION RECORD (Interval, Depth, and Number)
(SEE ATTACHED)

RECEIVED
NOV 14 1994

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
(SEE ATTACHED)

33. PRODUCTION

DATE FIRST PRODUCTION 09 03 1994 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI/WO/1st Delivery

DATE OF TEST 09 07 1994 HOURS TESTED 24 CHOKE SIZE 32/64" PROD'N FOR TEST PERIOD OIL - BBL. 0 GAS - MCF. 1050 WATER - BBL. 288 GAS-OIL RATIO

FLOW TUBING PRESS 155 CASING PRESSURE 360 CALCULATED 24-HOUR RATE OIL - BBL. 0 GAS - MCF. 1050 WATER - BBL. 288 OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dallas Kalahar

TITLE

Business Analyst

FARMINGHURST, TEXAS

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lewis	Csg. Pt. 3742'	3742'	Shale
Cliffhouse	3742'	4061'	Sand
Menefee	4061'	4502'	Sand, shale, coal
Pt. Lookout	4502'	4900'	Sand, some gas
Mancos	4900'	5372'	Shale
Gallup	5372'	5832'	Sand
Graneros	6300'	6515'	Shale
Dakota	6515'	TD	Sand, gas

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Greenhorn	5832'		

Amoco Production Company

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Fracturing Report

Print Date

10/31/94

Well Name: YEAGER COM 1,1E

Well Number: 001C06

Work Activity Number: 209

Job Start Date: 9/2/94

Primary Service Company Name: HES Frac

Job End Date: 9/2/94

Job Field Estimated Cost: \$71,762

Fracture Type: Massive

Tubing OD: 4.5 IN.

Screen Out:

Total Oil Volume: BBLS.

Total Water Volume: 920 BBLS.

Interval: 1

Top Depth: 4,397 FT.

Packer Depth: FT.

Bottom Detph: 5,221 FT.

RBP Depth: 5,614 FT.

Stage Type	Fluid Type	Fluid Volume (BBLS)	Prop Size	Prop Conc. (PPG)	Prop Amt. (LBS.)	Nitrogen Volume (SCF)	CO2 Volume (Tons)	Gel Strgth	Acid Strgth	Foam Quality (%)	Proppant Type
Pad	Foam	320				437,153				70	
Frac. Fluid	Foam	75	12/20	1.0	10,600	108,399				70	Sand
Frac. Fluid	Foam	95	12/20	2.0	23,800	128,267				70	Sand
Frac. Fluid	Foam	112	12/20	2.5	34,700	140,726				70	Sand
Frac. Fluid	Foam	131	12/20	3.0	47,500	192,449				70	Sand
Frac. Fluid	Foam	125	12/20	4.0	57,400	218,805				70	Sand
Flush	Foam	63				72,981				70	

Stage PSI

Breakdown PSI: PSI

ISIP: PSI

Max PSI: PSI

Breakdown Vol: BBLS.

SI 5 Min: PSI

Max Rate: BPM

Breakdown Rate: BPM

SI 10 Min: PSI

SI 15 Min: PSI

Job Comments:

DECISION MADE TO GO TO FLUSH ON 4 PPG DUE TO PR INCREASING. SHUT IN WELL & PREP TO FLOW IN AM.