		1						Form	C-105	
NO. OF COPIES RECEIVED	<del></del>	4							sed 1-1-65	
DISTRIBUTION		-					1	5a. Indice	ite Type of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOC							State	Γee .	
FILE		√WELL C	COMPLETION	ON OR RECO	MPLETION	N REPORT A	AND LOG	5. State (	Oil & Gas Lease No.	
U.S.G.S.		4					1	E9231	, E3149, B11303	
LAND OFFICE		4					!	77777		
OPERATOR		_								
						<del></del>		7. Unit A	greement Name	
Id. TYPE OF WELL		. —								
	w	ELL	GAS WELL	DRY	OTHER			a. Form	or Lease Name	
b. TYPE OF COMPLET		_	PLUG [	DIFF.				1	ce Com AH	
WELL OVER	DEE	PEN	BACK	RESVR.	OTHER			9. Well N		
2. Name of Operator								308		
Mesa Petrole	um co.						·· <del>·</del>		and Pool, or Wildcat	
3. Address of Operator		_	00 0000						sin Dakota	
1660 Lincoln,	#2800,	Denver,	CO 8026	4				/////	MILL DAKOLA	
4. Location of Well										
						1640				
UNIT LETTER N	LOCATED	1000	FEET FROM	тне S	LINE AND	1640	FEET FROM	77777		
								12. Cour		
THE W LINE OF S	EC. 36	TWP. 30	N RGE.	12 W NMPM	111111	HIXIII	777777	San J	uan /////////	
15. Date Spudded	16. Date T.D	. Reached	17. Date Cor	mpl. (Ready to F	Prod.) 18. F	Elevations ( $DF$ ,	RKB, RT, C	R, etc.)	19. Elev. Cashinghead	
8-10-80		-80	2-9			5808 GL			5808 GL	
20. Total Depth	21. H	Plug Back 1	r.D.	22. If Multipl Many	e Compl., Ho	w 23. Interv Drille	als , Rota d By i		Cable Tools	
6620'		6577'		1,,,,,,	N/A		→ : 0-	6625'	-0-	
24. Producing Interval(s)	, of this comp	oletion - To	op, Bottom, N	ame					25. Was Directional Survey Made	
Basi	n Dakota	. 64231	-6455'.	6506'-653	0'				No	
26. Type Electric and O	her Logs Run	1						2	7. Was Well Cored	
IES-CNL, GR-C									No	
28.			CASING	G RECORD (Rep	ort all string	s set in well)				
CASING SIZE	WEIGHT I	B./FT.	DEPTH SI	ЕТ НО	LE SIZE	CEME	NTING REC	ORD	AMOUNT PULLED	
8-5/8"	24# J		453.93	12½	, II	275 sxs	Class "	B" " " 5		
	15.5#		6625.00		7/8"	1st-225			4	
5½"	15.5#	K-33	0023.00	<u>'</u>	<u> </u>		SXS 50/90 PDZ		3-	
	<del> </del>					3rd-325				
29.		LINER R	ECORD			30.		MARG1	RECORDS	
	TOP	- T		ACKS CEMENT	SCREEN	SIZE	0	ERTH SET	PACKER SET	
SIZE	10-		1,0			2-3/8		41300	v. COM. /-	
		<del></del>						DIS	T. 3	
31. Perioration Record (	1-4I -i-a	and number			32.	ACID, SHOT,	FRACTURE	CEMENT	SOUEEZE, ETC.	
6530', 26, 22	intervat, size	10 0	6 6455¹	51. 39.	<del> </del>	INTERVAL			KIND MATERIAL USED	
	, 10, 14,	, 10, 0	o, 0100 .	, 01, 05,	6530-6		Acidi	lize 2500 gal. MSR & balls		
36, 26 & 23'	uu dia				0000	<u> </u>			X-link w/69,000#	
13 Holes, .40	) ula.						20-40	sd. 1	5,000# 10-20 sd	
							<del> </del>			
				BBO	DUCTION					
33.	<del> </del>		othod /Fla	ng, gas lift, pum		nd type pump)		Well S	Status (Prod. or Shut-in)	
Date First Production	] P		_	-0, 6-0 telt bam		J /			- WO PL	
2/19/81	T.: -		OWING oke Size	Prod'n. For	Oil - Bbl.	Gas - M	CF W	rter — Bbl.		
Date of Test	Hours Teste	1		Test Period	trace	198	ı	trace		
2-19-81	3		.750"	Oil — Bbl.	Gas -		Water — Bbl		Oil Gravity - API (Corr.)	
Flow Tubing Press.	Casing Pre	. Ho	lculated 24- our Rate		1		trace		39°	
9/ psi   385 psi										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										
Veniceu										
35. List of Attachments		1 11	1							
C-104 w/Deviation Record  36. I hereby certify was the information submon both sides of this form is true and complete to the best of my knowledge and belief.										
36. I hereby certify tha	yfte informat	ion spounfo	on both sides	oj tnis jorm is t	тие шти сотр	icre w the best	_,,	-6	•	
1/1/2	/k/_			r.	ioi r	onilling C	unamir	or	March 6, 1981	
SIGNED WE	P (m)			TITLE DI	vision L	prilling 3	une LA L2	DATE	March 6, 1981	
1 3,3,7,2,3	,	· -								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	. T.	Madison
T.	Queen	T.	Siluri an	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	Τ.	McCracken
T.	San Andres	T	Simpson	T.	Gallup	<b>T</b> .	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	. <b>T.</b>	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	т.	
Ţ.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.	
T.	Abo	T.	Bone Springs	T.	Wingate	. <b>T.</b>	
T.	Penn	T.		T.	Permian	. <b>T</b> .	
T	Cisco (Bough C)	T.		T.	Penn. "A"	. T.	

## FORMATION RECORD (Attach additional sheets if necessary)

	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
549 749 1716 1992 3581 3710 4320 4624 6310 6372 6504	9' 5' L' )' )'			Ojo Alamo Kirtland Fruitland Pictured Cliffs Cliff House Menefee Pt. Lookout Mancos Greenhorn Graneros Dakota				
_				xc: NMOCC (5) Cen. Rec. Div. Files D&M M&M J. Archer Les Carnes Taylor Yoakam EPNG (3) Texas Pacific (2) Texaco				