SUBMIT IN TRIPLICATE*

Form approved. Rudget Bureau No. 42-R1425.

	(Other instructions on	Dauget Dureau No. 42-R1425.
UNITED STATES	reverse side)	30-045-24044
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY				OSWELL SF043260A			
APPLICA	TION FOR	PERMIT	TO DRILL,	DEEPE	N, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME N/A
la. TYPE OF WORK	DRILL		DEEPEN		*RE-ENTR	Υ	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	GAS XX	OTHER		SIN	GLE X MULTI	LE _	8. FARM OR LEASE NAME
WELL L.J.		OTHER					SANGRE DE CRISTO
	RVILLE SI	JAUGHTE	₹				9. WELL NO.
3. ADDRESS OF OPE					<u> </u>		725
26	526 Adams	Street		פעמיל	r, (0 80205		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WI	ELL (Report loca	tion clearly an	nd in accordance with 2 NW/4 Sar	ith any St	ate requirements.*)		11. SEC., T., B., M., OR BLK.
)		70 FN		FWL			AND SURVEY OR AREA
At proposed pro			- ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-			34-30N-11W NMPM
	Unc	restana.	ted Fruit]	ST OFFICE	*		12. COUNTY OR PARISH 13. STATE
	s South o						San Juan New Mexic
15. DISTANCE PRO)		71 A2000		16. NO	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED
LOCATION TO 3	NEAREST LEASE LINE, FT.		E 2 0 1		(1 (0	TO	40 161.62
(Also to near 18. DISTANCE PRO-	est drig. unit lin		<u>580'</u>		61.62 DPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
TO NEAREST V	VELL, DRILLING, C	COMPLETED,	220'	2	057		Rotary
21. ELEVATIONS (SI							22. APPROX. DATE WORK WILL START*
	R-5869						15 Dec., 1979
23.			PROPOSED CAS	ING AND	CEMENTING PROGR	RAM	
			WEIGHT PER		SETTING DEPTH		QUANTITY OF CEMENT
SIZE OF HOL	.E <u></u>	5/8"			700'	20 0	irculated to Surface
12 1/8" 7 7/8"	<u> </u>	<u> </u>	$\frac{12.00}{10.50}$		1400'		Circulated to Surface
2 7/91	$ \frac{1}{2}$	7/811	8.00		2057'		Circulated to Surface
3 1/0	-	170			2001		
Selectiv	vely per	forate	and Sand (Oil f	racture the	Fruit	cland formation.
A 1000 p blind ar	psi WP a: nd pipe :	nd 300 ; rams wi	psi test (ll be used	doubl d for	e gate preve blow out pr	enter revent	equipped with tion on this well.
This gas is dedicated.				RECEIVED			
The $w/2$ of Section 34 is dedicated to this well.			1 0 1070				
							NOV 1 9 1979
						1	U. S. GEOLOGICAL SURVEY
							FARMINGTON, N. M.
in above space 1 zone. If proposi preventer prograt 24.	al is to drill or	ED PROGRAM: deepen directi	onally, give pertino	ent data (olug back, give data on on subsurface locations Operator	present pr and measu	reductive zone and proposed new productive red and true vertical depths. Give blowout
SIGNED (L)	i will	Marca	1/1/4/1/	TITLE			DATE
(This space	for Federal or S	tate office use)		AST. TEN.		She was a second of the second

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

OIL CONSERVATION DIVISION

Form C-102

P. O. BOX 2088 STATE OF NEW MEXICO kerised lu-1-78 SANTA FE, NEW MEXICO 87501 NERGY AND MINERALS LIFF ARTIMENT All distances must be from the cuter boundaries of the Section Well No. Lease Operator SANGRE DE CRISTO UGHTER & ASSOCIATES ORVILLE Unit Letter San Juan 11W 30N Actual Footage Location of Well; line and feet from the 670 Producing Formation Ground Level Elev. Acres UNDESIGNATED 5900 FRUITLAND 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Com: any 15 hor 1979 Sec. I hereby certify that the well location 34 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed November Registered Professional Engineer and/or Land Sur Fred B Certificate No.

1000

2000

1800

3950

November 10, 1979

Operations Plan - Sangre - De - Cristo #4

580' FWL, 670' FNL Section 34, T-30-11W, San Juan County, N.M. Location: I.

Field: Undesignated Fruitland

Geology: IJ.

Α.	Formation	Tops:	Surface	San	Jose
• • • • • • • • • • • • • • • • • • • •		**	Ojo Alamo		415
			Kirtland		420 '
			Farmington		515
			Fruitland	-	1685"
			Total Depth	,	2057'

B. Logging Program: Induction Electric and TDT Gamma Ray at TD.

C. Coring: None

D. Samples: None

Drilling: II.

A. Mud Program: Mud from 1500' to Total Depth. Clean out existing hole to TD 1500'. Deepen hole to 2057'.

A. Casing Program:

Materials Iv.

Α.	Casing Program:	Hole Size	Depth	<u>Csg. Size</u>	Wt. & Grade
		12 1/8" 7 7/8" 3 1/4"	100' 1400' 2057'	8 5/8" 4 1/2" 2 7/8"	12.5# H-20 10.5# J-55 8.0# J-55

B. Float Equipment: 2 7/8" Production Casing - Howco guide shoe and self-fill insert valve, with one centralizer

on the 3rd joint from bottom.

Tubing: 2057' of 2 1/16" small coupling tubing with a common C. pump seating nipple and an expendable check valve with drill type guide.

D. Wellhead Equipment: 10" 1000 x 8 5/8" WKM Brewster Type R Casing Head with 10" x 2 7/8 Type SA Casing Hanger will be used.

V . Cementing:

Surface casing this well is a re-entry thru existing casing.

Production Casing -

2 7/8" production casing will be run inside 4 1/2" existing casing and cemented 100 sacks of 65/35 class "B" Pozmix with 6% gel and 2% calcium chloride mixed with 8.3 gallons water per sack and over displace to surface with water.

SANGRE DE CRISTO

Multi-Point Surface Use Plan

- 1. Existing Road Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map.

 All existing and new roads will be properly maintained during the duration of this project.
- 2. Planned Access Roads Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
- 3. Location of Existing Wells Please refer to Map No. 2.
- 4. Location of Tank Batteries, Production Facilities, and Production Gathering and Service Lines Please refer to Maps No. 1 and No. 2.

 Map No. 2 shows the existing gas gathering lines. Map No. 1 shows the existing roads and new proposed access roads. All known production facilities are shown on these two maps.
- 5. Location and Type of Water Supply Water for the proposed project will be obtained from Oil Separator.
- 6. Source of Construction Materials No additional materials will be required to build either the access road or the proposed location.
- 7. Methods of Handling Waste Materials All garbage and trash material, will be put into a burn pit shown on the attached Location Flat No. 1. When clean-up operations are begun on the proposed project, the Lurn pit with its refuse will be buried to a depth of at least three feet (3). A latrine, the location of which is also shown on Plat No. 1,

7. cont'd.

rull Lune

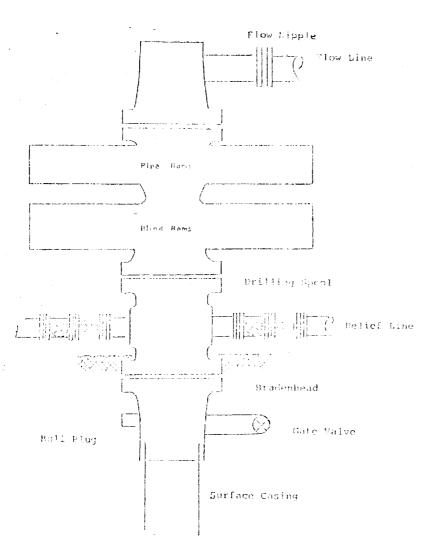
will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.

CHECK TO THE CONTROL OF THE CONTROL

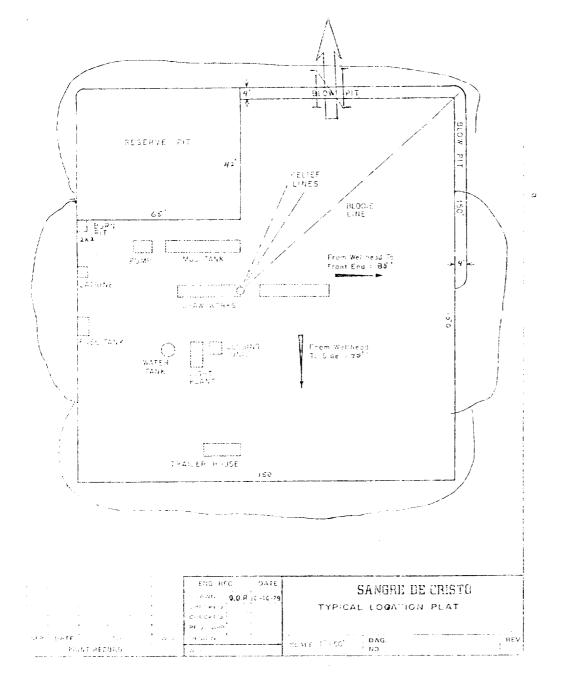
- 8. Ancillary Facilities No camps or airstrips will be associated with this project.
- 9. Wellsite Layout Please refer to the attached Plat No. 1.
- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.
 - 11. Other Information The terrain is rolling hills with cedar, rabbit brush and pinon growing. Deer and rabbits are occasionally on the proposed people of the
 - 12. Operator's Representative -
 - 13. Certification -

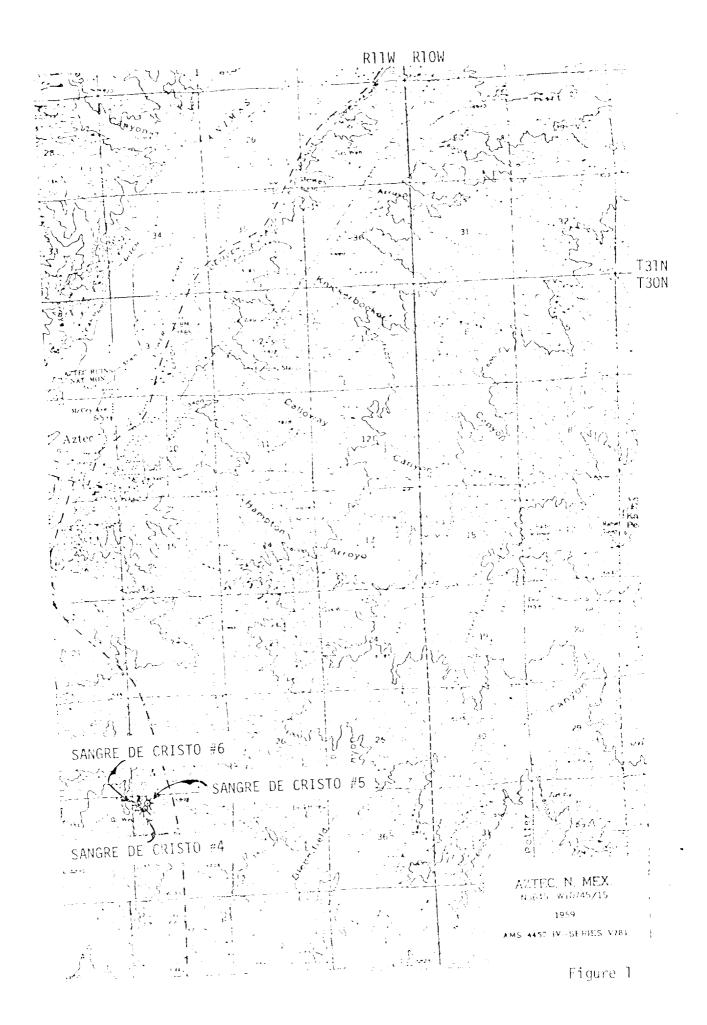
Thereby writify that I, or persons under by direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation will be performed to 0. S. Slaughter and Company and its contractors and the terms and conditions under which it is approved.

Od Symphter



Series 990 Double Sate BOP, rated at 3000 pai Working Pressure When as drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of tile flow nipple and the flow line is converted into a blowie line.





SANGRE DE CRISTO Environmental Impact Study on a Multi-Well Drilling Venture

Submitted to the United States Geological Survey for Compliance with the National Environment Policy Act of 1969

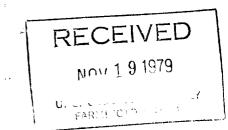


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