Form 9-331 Dec. 1973

UNITED STATES

	Form Approved. : Budget Bureau Nii. 42-R1424
	5. LEASE
	NM 0607 6. IF INDIAN, ALLUITTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	8. FARM OR LEASE NAME Sunray
_	9. WELL NO. 1A
	10. FIELD OR WILDDAT NAME Blanco Mesa Verde
7	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 11, T-30-N, R-10-W
	12. COUNTY OR PORISH 13. STATE San Juan New Mexico
 <u>=</u> ,	14. API NO. 1
	15. ELEVATIONS (SHOW DF, KDB AND WD)
. · · ·	
2	(NOTE: Report results of multiple completion or zone
کراز د در	Change on Firm 9–330.)
_	SINCE STATE
s c	e all pertinent details and give pertinent dates, lirectionally drilled, give substrace ideations and int to this work.)"
32	ed Lower Point Lookout: ,5912,5930 W/I SPZ. Fraced hed w/ 7600 gal. wtr.
47 Z.	,5552,5568,557 -,5580,560₫,
	tr. Flushed w/7300 gal. wtr.
	,5095,5102,5118,5185,519,5221,5230 00# 20/40 sand, 124,000 gal. wtr.
	Set @ Ft.
1e	rk Feb. 17, 1981

	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 0607 6. IF INDIAN, ALLUTTEE OR TRIBE NAME	
-	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
		8. FARM OR LEASE NAME	
	1. oil gas well other	Sunray F	
. =	2. NAME OF OPERATOR	1A	
	El Paso Natural Gas Company	10. FIELD OR WILDOAT NAME	
_	3. ADDRESS OF OPERATOR	Blanco Mesa Verde	
	P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M. OR BLK. AND SURVEY OR	
_	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 11, T-30-N, R-10-W	
	below.) AT SURFACE: 1155'N, 1790'W	NYPM 12. COUNTY OR PORISH 13. STATE	
	AT TOP PROD. INTERVAL:	San Juan New Mexico	
	AT TOTAL DEPTH:	14. API NO. 3	
1	6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB AND WD)	
F	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 🗽	627 Gi	
	FECT WATER CHUT OFF		
	RACTURE TREAT	1987	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHARLES HOT OFF THE SHOT	(NOTE: Board and I will mill and I will also a second	
	PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone	
1	MULTIPLE COMPLETE		
	CHANGE ZONES		
	ABANDON* L. (other)		
,	Other)	State of the state	
•	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface Ideations and	
2-6-81:	PBTD 5960'. Tested caing to 3500#, OK. Perf 5729,5759,5775,5782,5804,5833,5840,5867,5882 w/35,000# 20/40 sand, 70,100 gal. wtr. Flus	,5912,5930 W/I SPZ. Fraded	
	Perfed Upper Point Lookout: 5367,5376,5382,5387,5392,5424,5488,5537,5547 5605,5621,5626,5642,5668,5673,5683' W/1 SPZ. Fraced w/ 60,300# 20/40 sand, 149,000 gal. w		
2-7-81:	4917,4924,4931,4960,4973,5026,5032,5046,5087 5235,5272,5297,5304' W/1 SPZ. Fraced w/ 62,0 Flushed w/ 6900 gal. wtr.	000# 20/40 sand, 124,000 gal. wtr.	
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
	18. Thereby certify that the foregoing is true and correct	Eat. 17 1001	
	SIGNED M. J. Dusco TITLE Drilling Cle	erk Feb 17, 1981	
	(This space for Federal or State office use)		
	ADDROVED BY	DATE	
	APPROVED BY TITLE TITLE		

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