

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3a. Address  
P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)  
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
950' FNL & 1650' FEL  
B, SEC.33, T30N, R10W

5. Lease Serial No.

SF 078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

7940000010

8. Well Name and No.

TRIEB FEDERAL 2E

9. API Well No.

30-045-24064

10. Field and Pool, or Exploratory Area

71599 / 72319

11. County or Parish, State

SAN JUAN

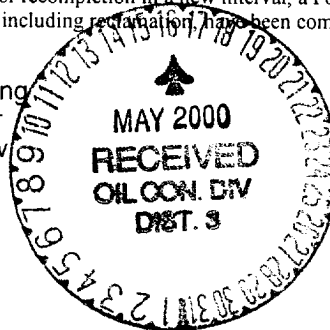
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. proposes to plug back and abandon the Dakota in this well using the attached procedure. The Dakota in this well is being flooded with water from the Mesaverde. The reserves for this well will be accessed with a new infill well to be drilled



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
DEBORAH MARBERRY

Title  
REGULATORY ANALYST

Signature

*Deborah Marberry*

Date  
05/05/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*/s/ Joe Hewitt*

Title

Date MAY - 9 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Trieb Federal #2E  
Plug Back Abandon Dakota  
May 3, 2000

Location: Section 33, Township 30N, Range 10W, 950N, 1550E

API Code: 300452406400

PROCEDURE:

1. Pre Work

- A. Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY! Have pressure gauges on both casing and tubing when necessary (during acid frac, testing).

2. Pull Tubing

- A. MIRU Workover rig.
- B. Blow well down and kill with minimum amount of 1% KCl. NU BOP's
- C. POOH 2-3/8" tubing, 217 jts., string standing back, 6,845'.

3. Rig Up Wireline, Set CIBP @ 6900', Dump Bail <sup>50'</sup> ~~50'~~ Cement

- A. Rig up wireline and RIH with CIBP and set at 6900'.
- B. RIH with dump bailer and dump 50' of cement on top of CIBP
- C. POOH wireline and rig down.

*Gallop/2*

4. RIH Tubing and land @ 4859'

- D. *set cement plug from 6150' - 6050 + excess min 50%*  
*across the Gallop*
- A. RIH with 2.375" tubing with SN and mule shoe on bottom and land @ 4859'.
- B. Drift tubing with gauge ring on sand line to ensure there are no tight spots.
- C. Swab well in if necessary.
- D. Notify operator to put on plunger lifted production and optimize.