

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-03998 S120782044
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME TRIB FEDERAL COM
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION 30-045-24064
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 950' FNL - 1550' FEL, SECTION 33, T30N-R10W, UNIT LETTER B	8. WELL NAME AND NO. #2E
	9. API WELL NO. 30-045-24064
	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA / BLANCO MESA VERDE
	11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment (Dakota Formation)
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/12/2000 MI and spot Aztec 376 did not RU due to high winds SDFN
5/15/2000 RU Aztec well service TOO H w/ 108 strands and 1 shot jts (production string.) Note: Scale light to moderate on bottom 1/2 of string.
5/16/2000 TIH w/ 3 3/4" bit and scraper tag top of Otis packer @ 6914' TOO H. TIH w/ CIBP set @ 6904' set plug lay down 2 jts. Pumped 5
sxs of 14.6 ppg class III cmt 26.4 bbls of displacement (fresh water.) Pulled 21 jts to 6145' Pumped 30 bbls of 1% KCL (1 1/2 times annl. vol.) Pumped second plug across Gallup from 6145' to 5990' w/ 10 sxs of 14.6 ppg class III cmt. Displaced w/ 23.3 bbls. (Fresh water.) Pulled out of balanced plug slow for 10 jts pumped 20 bbls of fresh water. to clean up tbq. Pulled 70 stds SDFN
5/17/2000 TOO H w/ rest of tbq (38 std) TIH w/ tbq tag balanced plug @ 6001' TOO H layed down 63 jts 2 3/8" J55 tubing drifted and tested rest of tbq. Landed @ 4862' w/ 155 jts 2 3/8 J55 eue 8rd ND BOP's will swab in AM. SDFN.
5/18/2000 RU swab stating fluid level 3500' swab all day recovering approx. 45 bbls of water ending FL 4500' SDFN. Will RD in AM. Formation seems to be scaled off because of lack of fluid entry to well bore, possible acid dump might help skin affect caused by scale.
5/19/2000 Check well psi 100# on tbq and 120# on csg Rig down, move off Trieb Federal 2E

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner
(This space for Federal or State office use)

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 6/19/00

APPROVED BY _____
Conditions of approval, if any:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 26 2000

* See Instruction on Reverse Side

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OFFICE