Sommer Address.

UNITED STATES

			rom rippioved.		
		Budget	Bureau	No.	42-R142
5.	LEASE		_		

DEPARTMENT OF THE INTERIOR	SF 080376			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-9 Unit			
1. oil gas (X)	8. farm or lease name San Juan 32-9 Unit			
well well other	9. WELL NO.			
2. NAME OF OPERATOR	14A			
El Pasc Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME			
Box 289, Farmington, New Mexico 87401	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 010'S 825'E	AREA Sec. 9, T-31-N, R-9-W N. M. P. M.			
AT SURFACE: 910 3, 623 12 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTA - DEPTH:	San Juan New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6598' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF FRACTURE TREAT THE SUBSEQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·			
SHOOT OR ACIDIZE				
REPAIR WELL. PULL OR ALTER CASING T	(NOTE: Report results of multiple completion or zone			
MULTIPLE COMPLETE	change on Form 9–330.)			
CHANGE ZONES				
ABANDON* [X]				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertiner. It is intended to plug and abandon the subject well in the subject well in the subject well in the subject well.	Irrectionally drilled, give subsurface locations and it to this work.)*			
Spot a continuous cement plug from 598' to surface	and install dry hole marker.			
NOTE: After drilling to a depth of 2294' a trip was	MAR & S. 1909			
hole the 8 3/4" bit came off the drill string and bec	ame lodged in the bole at 598.			
During subsequent fishing operations it was found to moved down the hole. Subsurface Safety Valve: Manu. and Type	ne bit could not be recovered nor Set @Ft.			
8. I hereby certify that the foregoing is true and correct				
IGNED TITLE Engineer	DATE _March 20, 1980			
(This space for Federal or State offi				
PPROVED BY TITLE ONDITIONS OF APPROVAL, IF ANY:	DATE			
Williams of Approval, if any:	APPROVED			

*See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR